

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN TRIPPLICATE\*  
(Other instructions on re-  
verse side)

5. Lease Designation and Serial No.

U-16759 ✓

6. If Indian, Allottee or Tribe Name

7. Unit Agreement Name

9B-001641

8. Farm or Lease Name

9. Well No.

CCCo 26-7

10. Field and Pool, or Wildcat

✓ CISC0 ~~HOME FIELD~~11. Sec., T., R., M., or Blk.  
and Survey or Area

Sec 26, T20S, R21E

12. County or Parish 13. State

GRAND

UTAH

## APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work

DRILL ☒DEEPEN ☐PLUG BACK ☐

b. Type of Well

Oil Well ☒Gas Well ☒Other ☐Single Zone ☐Multiple Zone ☒

2. Name of Operator

CCCo

3. Address of Operator

3161 South 300 East, Salt Lake City, Utah 84115

4. Location of Well (Report location clearly and in accordance with any State requirements\*)

At surface 593' ~~South 300~~ North Line, 1864' ~~West of the~~ East Line

At proposed prod. zone WITHIN 50 FT

NWNE

14. Distance in miles and direction from nearest town or post office\*

12 Miles Northwest of Cisco, Utah 84515

15. Distance from proposed\*

location to nearest  
property or lease line, ft.  
(Also to nearest drlg. line, if any)

593'

16. No. of acres in lease

440

17. No. of acres assigned  
to this well

40

18. Distance from proposed location\*  
to nearest well, drilling, completed,  
or applied for, on this lease, ft.

1320'

19. Proposed depth

2700

20. Rotary or cable tools

ROTARY

21. Elevations (Show whether DF, RT, GR, etc.)

5116' Gr

22. Approx. date work will start\*

AS SOON AS APPROVED

23.

## PROPOSED CASING AND CEMENTING PROGRAM

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
9 1/2"	7 5/8"	26#	200'	CEMENTED TO SURFACE
6 1/4"	4 1/2"	9.5#	TOTAL DEPTH	CEMENTED 400' ABOVE

✓ HIGHEST HYDROCARBON OR  
WATER ZONE ENCOUNTERED

DAKOTA	1993
CEDAR MT.	2093
MORRISON	2250
SALT WASH	2507
ENTRADA	2900 + ✓



IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

Signed

Title

Manager

Date 2/28/84

(This space for Federal or State office use)

Permit No.

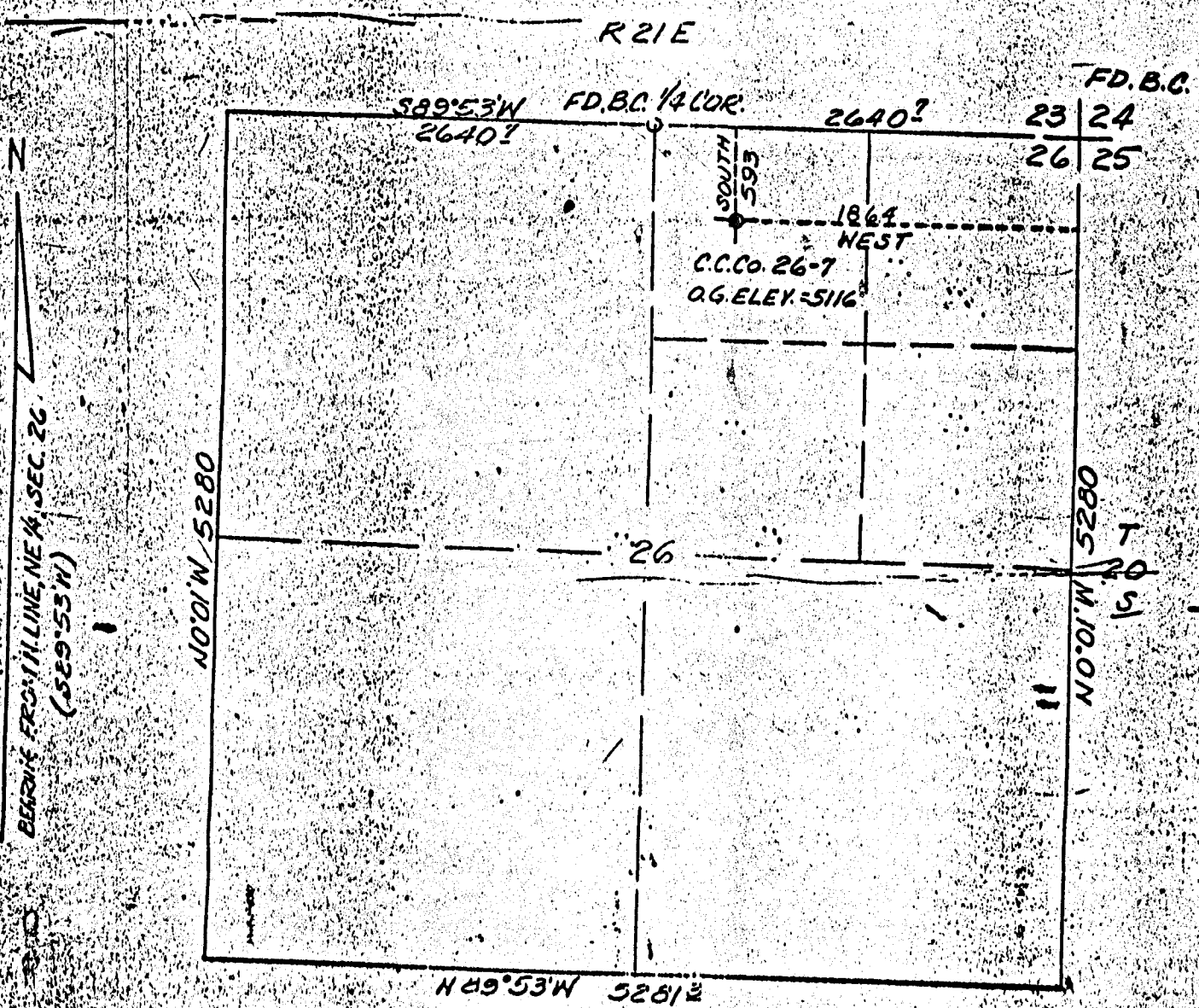
Approval Date

Approved by

Conditions of approval, if any:

Date

\*See Instructions On Reverse Side



BOUNDARY CALLS ARE RECORD

WELL LOCATION PLAT OF  
C.C. Co. 26-7 IN NW 1/4 NE 1/4,  
SEC. 26, T20S, R21E, S.L.B. & M.,  
GRAND COUNTY, UTAH  
FOR: DEAN CHRISTENSEN  
TRANSIT & E.D.M. SURVEY  
SCALE: 1" = 1000' MAR 18, 1983



John Knoch  
UTAH R.L.S. No. 1963

ELEV. BY VERTICAL ANGLES FROM  
U.S.G.S. TOPO. QUAD. "SEGO CANYON,  
UTAH" 1963 (NE. COR. SEC 26 = 5088)

CCCo  
3161 South 300 East  
Salt Lake City, Utah 84115

DEPARTMENT OF THE INTERIOR  
U. S. BUREAU OF LAND MANAGEMENT  
MOAB DISTRICT  
P. O. Box 970  
Moab, Utah 84532

February 28, 1984 ✓

RE: Drilling Applic.  
CCCo 26-7

Application for CCCo to drill in the NW $\frac{1}{4}$ NE $\frac{1}{4}$ , Section 26, T20S, R21 E  
Grand County, Utah is herewith attached.

1. Geological Name of the Surface Formation:

Cretaceous Mancos Shale ✓

2. & 3. GEOLOGIC TOPS AND FORMATION DEPTHS:

DAKOTA	1993' —
CEDAR MOUNTAIN	2093'
MORRISON	2250' —
SALT WASH	2493' ✓
-ENTRADA	2663' ✓
TD	2400' (±)

4. CASING PROGRAM:

Set 200' of 7 5/8" Surface casing, cemented top to bottom. In the event that commercial production is encountered, case the well with 9.5# 4 1/2" casing to total depth. Cement the production string to a point 400' above the highest water or hydro-carbon zone encountered in the well.

5. PRESSURE CONTROL:

The operator will install two ✓ 6" BOP's on top of the well bore. The bottom BOP will be a Shafer double Ram, with one pipe ram and one set of blind rams. The top BOP will be a Hydril bladder type. Either a Grant or a PSI Rotating head will be set on top of the Hydril BOP. A fill and kill line will be welded onto the surface casing below the BOPs to allow the Operator to pump fluids directly into the well bore. The BOP's will have a 3000PSI capability. Pressures in the immediate area do not and have not exceeded 800 psi.

6. DRILLING AND CIRCULATING MEDIUM:

THE OPERATOR intends to drill with compressed air or air mist to total depth. In the event that drilling fluids are necessary, a Frac-Tank Trailer will be moved to the site, with a pre-mixed salt water based mud. These fluids will be circulated from the tank thru the drilling rig and back into the tank. If utilized, all drilling fluids will be removed from the site.

7. AUXILIARY EQUIPMENT†

(a) Kelly-Cock--Demco. (b). Floats at the bit--yes and on the drill string. (c) Monitoring equipment on the mud system--no, the driller on tower will be responsible to check the weight and viscosity of the mud system if drilling fluids are utilized. (4) ✓ Sub on the floor with a full opening valve.

8. TESTING, LOGGING AND CORING:

The well will be logged upon reaching total depth. An IES and a compensated density neutron log will be run. The operator will not core the well. In the event that casing is run, a cement bond log will be run prior to perforation. Samples will be caught at 10' intervals below 1900', and every five ft below the Dakota top.

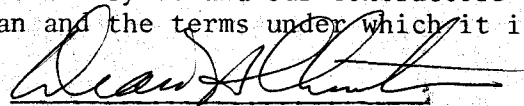
9. PRESSURES:

Maximum bottom hole pressure anticipated will be less than 800 psi. The Operator is prepared to handle pressures up to 3000 psi.

10. Starting date will be as soon as the application is approved. The Operator anticipates three (3) days to drill the well and two (2) additional days to complete the well.

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill-site and access route; that I am familiar with the conditions which presently exist; that the statements made in this plan are, to the best of knowledge are true and correct; and that the work associated with the operations proposed herein will be performed by us and our contractors and sub-contractors in conformity with this plan and the terms under which it is approved.

February 28, 1984

  
Dean H. Christensen, Agent

NTL - 6 PLAN REPORT

For

Well Name: CCCo 26-7

Location: 593' South of North Line, 1864' West of East, Sec 26, T20S R21E

1. Existing Roads: (See attached Maps)

A. Well Location: (See Plat #1)

Reference Stakes: \_\_\_\_\_

Perimeter Stakes: 200 X 200

B. Route and Distance to Well Site From Reference Point: (See att. maps)

Commencing at the Cunningham Ranch Road north along the Windy Mesa to a point  
200 yds East of the Cunningham Ranch Corrals. South and then west to the Loc

C. Access Roads (Identify secondary roads to be used): (See att. maps)

From the Adak-Anschutz 26-1A Location along the access road which goes to  
the AD Co 26-3 Well. The access road goes by the proposed drilling site.

D. Roads Within 3 mile radius: (See att. maps) CUNNINGHAM RANCH ROAD, AND THE  
SMALLER ACCESS ROADS TO THE NP LEASES AND THE U-16759 LEASE. SEE THE ATTACHED  
MAP.

E. Roads Within 1 mile radius: (See att. maps) See 1-D Above.



F. Plans for Road Improvement & Maintenance:

NONE NECESSARY. THE ACCESS ROADS TO THE WELL SITE ARE WELL MAINTAINED.

2. Planned Access Roads: (See att. maps) NO NEW ROAD IS NECESSARY

- (1) Width: 12' CURRENT WIDTH
- (2) Maximum Grades: ALL FLAT EXCEPT ONE LOW WATER CROSSING. THIS LOW WATER Crossing needs annual upgrading.
- (3) Turnouts: ON THE WELL SITE.
- (4) Drainage Design: N/A
- (5) Location and Size of Culverts, Cuts, and Fills: NONE
- (6) Surfacing Material: N/A
- (7) Gates, Cattleguards, or Fence Cuts: NONE
- (8) All new roads have been flagged as required. N/A

3. Location of Existing Wells: (See Map No.       )

- (1) Water Wells: NONE
- (2) Abandoned Wells: SEE STRUCTURE MAP (Cystal Cabeen #5)
- (3) Temporarily Abandoned Wells: N/A
- (4) Disposal Wells: N/A
- (5) Drilling Wells: N/A
- (6) Producing Wells: 26-1A and 26-3 ON LEASE OTHERS SEE STRUCTURE MAP ATTACHED
- (7) Shut-in Wells: N/A
- (8) Injection Wells: N/A
- (9) Monitoring or Observation Wells: None

4. Location of Existing and/or Proposed Facilities:

A. Within 1-mile radius of location show the following existing facilities owned or controlled by lessee/operator:

- (1) Tank Batteries: (Size) NONE

- (2) Production Facilities: METERS ON THE 26-3 and 26-1A Well Sites. The 26-1A Well has a compressor on its location.
- (3) Oil gathering lines: NONE
- (4) Gas gathering lines: A GAS GATHERIN LINE EXISTS FROM THE 26-3 LOCATION TO THE 26-1A LOCATION (See Plat attached)
- (5) Injection lines: NONE
- (6) Disposal lines: NONE
- (7) Are lines buried? NORTHWEST HAS A BURIED LINE NORTH OF THE 26-3 AND 26-1A SURFACE LINE.

B. If new facilities are contemplated, in the event of production, show: (These facilities depend on the outcome of the proposed well and are really unknown at this time.) Show a general proposed plan. (See Plat No. 2)

- (1) Are any facilities planned off well pad? NO
- (2) Give dimensions of facilities: A METER HOUSE AND METER RUN WILL BE LOCATED ON LEASE 20X20. IF A WATER SEPERATOR IS NECESSARY A PIT 8X8.
- (3) Construction methods and materials: THE GAS LINE WILL BE WELDED AND ON THE SURFACE. THE METERING FACILITY WILL BE PAINTED AS PER THE BLM DIRECTIONS. THE GATHERING LINE WILL NOT BE PAINTED.
- (4) Protective measures for livestock and wildlife: ALL PITS WILL BE FENCED.

- C. Plan for rehabilitation of disturbed areas no longer needed after drilling operations are completed: REPLANTED AS PER BLM DIRECTIONS AND SEED MIX. A MINIMUM OF DISTURBANCE IS ANTICIPATED DUE TO THE LOCATION.

5. Location & Type of Water Supply: (See att. maps)

- ✓ A. Type of Water Supply: WATER SUPPLY FROM THE COLORADO RIVER. WATER PERMIT APPLIED FOR WITH THE UTAH STATE WATER COMMISSION. WATER FROM THE FISH FORD ON THE COLORADO RIVER.

- B. Method of Transporting Water: COMMERCIAL WATER HAULERS FROM MOAB AND THE CONTRACTOR.

- C. Is Water Well Planned? no  
If so, describe location, depth and formation: \_\_\_\_\_

6. Source of Construction Materials:

- A. See attached map and describe: all transported to the site from commercial sources.

- B. Identify if Federal, Indian, or Fee Land: FEDERAL LAND LEASE U-16759.

- C. Describe Material: (Where from and how used): \_\_\_\_\_

- D. See Item 1-C and 2 above.

7. Waste Disposal:

- (1) Cuttings: TO BE BURIED IN THE RESERVE PIT.

- (2) Drilling Fluids: TO BE TRANSPORTED FROM SITE TO CISCO DUMP.

- (3) Producing Fluids: TO BE SOLD (OIL), WATER TO CISCO DUMP.

- (4) Human Waste: PORTABLE TOILET FACILITIES TO BE USED BY CONTACTOR AND OPERATOR. HAULED FROM THE SITE FOR DISPOSAL AT A COMMERCIAL DUMP STATION IN MOAB, UTAH.



(5) Garbage & Other Waste: (Burn pit will be adequately fenced, prior to commencing of drilling with chicken wire to prevent scattering of debris by wind) BURNABLE MATERIAL TO BE BURNED ON SITE AND BURIED IN THE RESERVE PIT. NON-BURNABLE ITEMS TO BE PLACED IN THE CISO, UTAH DUMP.

(6) Clean-up: (See Item 10 below) ALL CLEAN-UP WILL BE COMPLETED BY THE CONTRACTOR AND THE OPERATOR AT THE CONCLUSION OF THE WORK.

8. Airstrips and/or Camp Site (Describe): AN AIRSTRIP IS LOCATED AT CISO, UTAH. THE OPERATOR WILL UTILIZE A CAMP TRAILER ON THE SITE.

9. Well Site Layout: (See Plat No. 3)

(1) Describe cuts or fills: THE SITE WILL BE SMOOTHED FOR THE DRILLING RIG. THE TOP SOIL WILL BE STACKED ON THE SOUTH BOUNDARY OF THE SITE IN A SEPERATE PILE. NO BANK CUTS OR FILLS WILLBE NECESSARY.

(2) Describe pits, living facilities, soil stockpiles: A RESERVE PIT 20 X 10' WILL BE DUG AND FENCED. AN ADDITIONAL 10X10 PIT WILL BE DUG IF NECESSARY. THE TOP SOIL WILL BE STACKED ON THE SOUTH END OF THE SITE TO BE USED LATER DURING THE SITE REHABILITATION.

(3) Rig Orientation, Pipe Rack, Access Road Entrance, etc.: (See Plat #3)  
SEE ATTACHED PLAT

(4) Are Pits Lined? PITS WILL NOT BE LINED.

10. Plans for Restoration:

A. If Well is completed: ALL OF THE SITE WILL BE REHABILITATED. THE PUMPER WILL MAINTAIN A MINIMUM AREA FOR YEAR ROUND ACCESS BUT THE REMAINING AREA NOT UTILIZED FOR THE PRODUCTION FACILITIES WILL BE REPLANTED UPON CONCLUSION OF THE DRILLING OPERATIONS.

B. If Well is abandoned: A DRY HOLE MARKER WILL BE INSTALLED AND THE SITE SITE RECOUNTURED AND REPLANTED AS PER THE DIRECTIONS OF THE BLM.

- (1) Removed: \_\_\_\_\_
- (2) Seeding location and access road: THE LOCATION WILL BE RESEED.  
THE ACCESS ROAD WILL BE MAINTAINED BECAUSE IT IS NECESSARY FOR ACCESS  
TO THE AD Co 26-3 WELL WHICH IS PRODUCING.
- (3) Will pits be fenced or covered? ALL PITS NOT BEING UTILIZED WILL BE COVERED.
- (4) Is there any oil in reserve pit? N/A  
If so, describe disposal: ANY PRODUCED OIL WILL BE ACCOUNTED FOR AND SOLD.
- (5) When will restoration work be done? UPON THE CONCLUSION OF THE DRILLING  
IF THE SOIL MOISTURE CONTENT WILL ALLOW SURFACE OPERATIONS. IF THE  
GROUND IS TOO WET THE OPERATOR WILL WAIT UNTIL SUCH TIME AS REASONABLE  
AND PRODUCTIVE RESEEDING CAN BE ACCOMPLISHED. IN ANY EVENT RESEEDING WILL  
BE COMPLETED NO LATER THAN OCTOBER 1984

11. Description of Land Surface: \_\_\_\_\_

- (1) Topography & Surface Vegetation: FLAT WITH SAGE BRUSH.
- (2) Other Surface Activities & Ownership: NO OTHER SURFACE ACTIVITY KNOWN TO THE OPERATOR.
- (3) Describe other dwellings, archeological, historical, or cultural sites: NONE. AN ARCHEOLOGICAL SURVEY WAS COMPLETED ON THE 26-1A ACCESS ROAD.  
THE OPERATOR WAS EXEMPTED DUE TO A STUDY COMPLETED BY BLM PERSONNEL IN 1979?

12. Operators Representatives: (Address & Phone Number)  
DEAN H. CHRISTENSEN 3161 South 300 East, Salt lake City, Utah 84115  
801-486-2727 (O) or 272-5530 (H) or 278-3118 (H)

13. Certification:

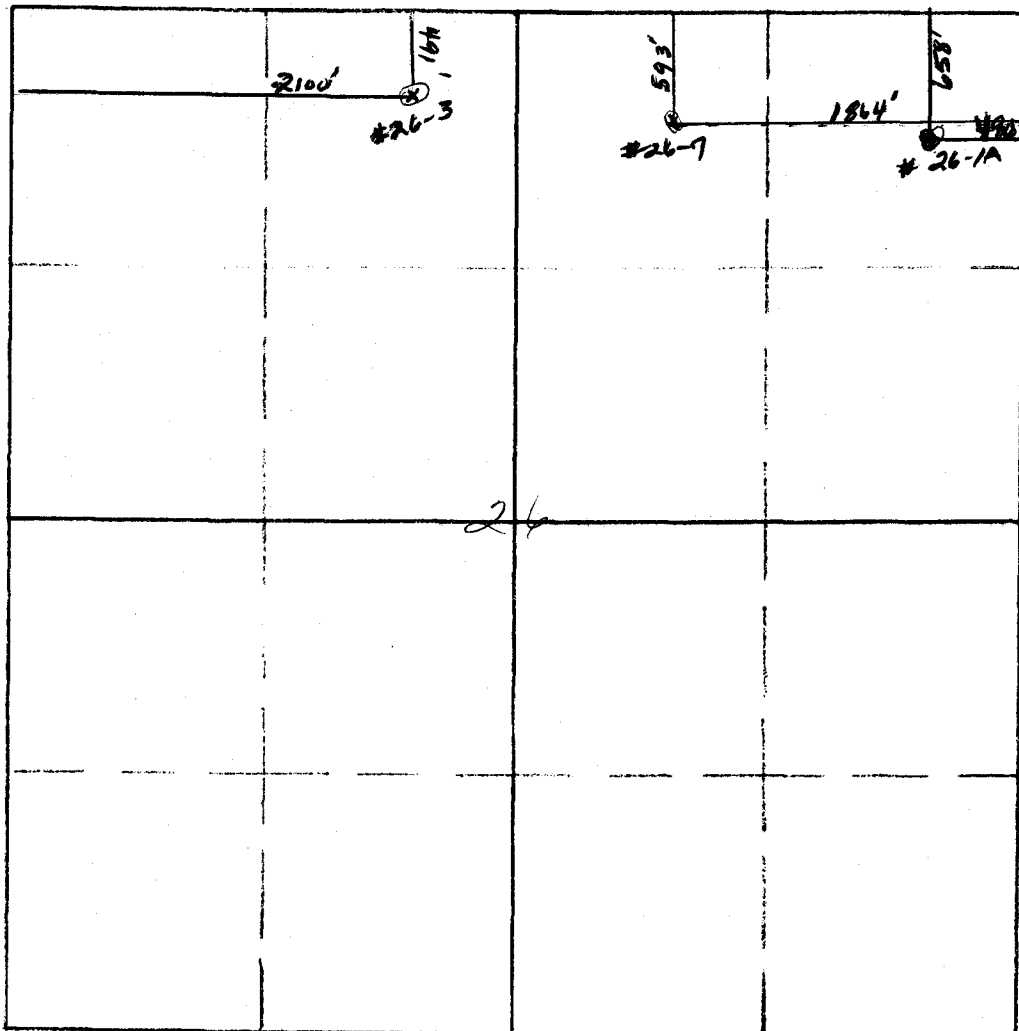
I hereby certify that I, or persons under my direct supervision, have inspected the drill site and access route; that I am familiar with the conditions which presently exist; that statements made in this plan are, to the best of my knowledge, true and correct; and that work associated with the operations proposed herein will be performed by CCCo and its contractors in conformity with this plan and terms and conditions under which it is approved.

Date: 28 February, 1984

Name: Dean H. Christensen

Title: President/General Manager

21E



SCALE 1:1000

SECTION \_\_\_\_\_  
TOWNSHIP \_\_\_\_\_  
RANGE \_\_\_\_\_  
COUNTY \_\_\_\_\_

## 7-POINT COMPLETION

### 1. Casing:

7 5/8" surface casing will be cemented to the surface, The Surface casing will be set 200' into the mancos shale. A double stack of BOP's will be placed ontop of the surface casing (See description of BOP's). In the event that commercial production is encountered, 4 1/2" casing will be semented into the well.

### 2. Casing Head and Flanges:

a Standard 4 1/2" head will be flanged to the top of the production casing. The surface casing will be welded to the production casing.

### 3. Intermediate Casing:

None Required.

### 4. Blowout Preventers:

A Shafer double ram type BOP will be attached to the top of the Surface casing. This BOP will be a double ram type with a set of pipe rams and blind rams installed. On top of the Shafer BOP a Hydril Stripping and Bladder type will be installed. A Grant or PSI Rotating Head will be installed on top of the BOPs. A Blooie line will be run 120' from the rig to a reserve pit.

### 5. Auxillary Equipment:

See NTL-6

### 6. Bottom Hole Pressure:

The Operator anticipates no higher than 800 psi. The BOP's are capable of controlling up to 3000 psi.

### 7. Drilling Fluids:

See NTL-6



RIG LAYOUT 26-7 WELL LOCATION

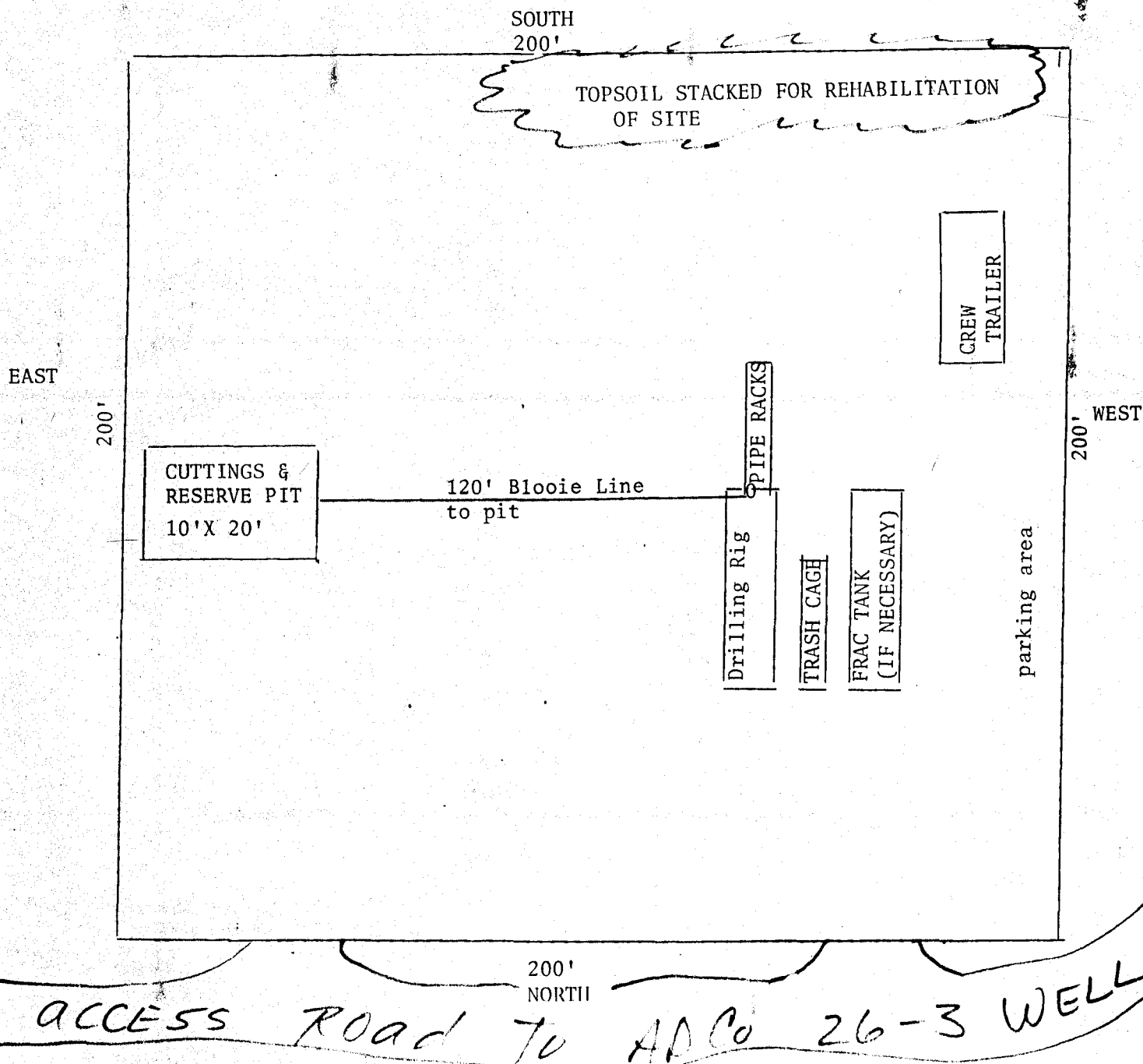
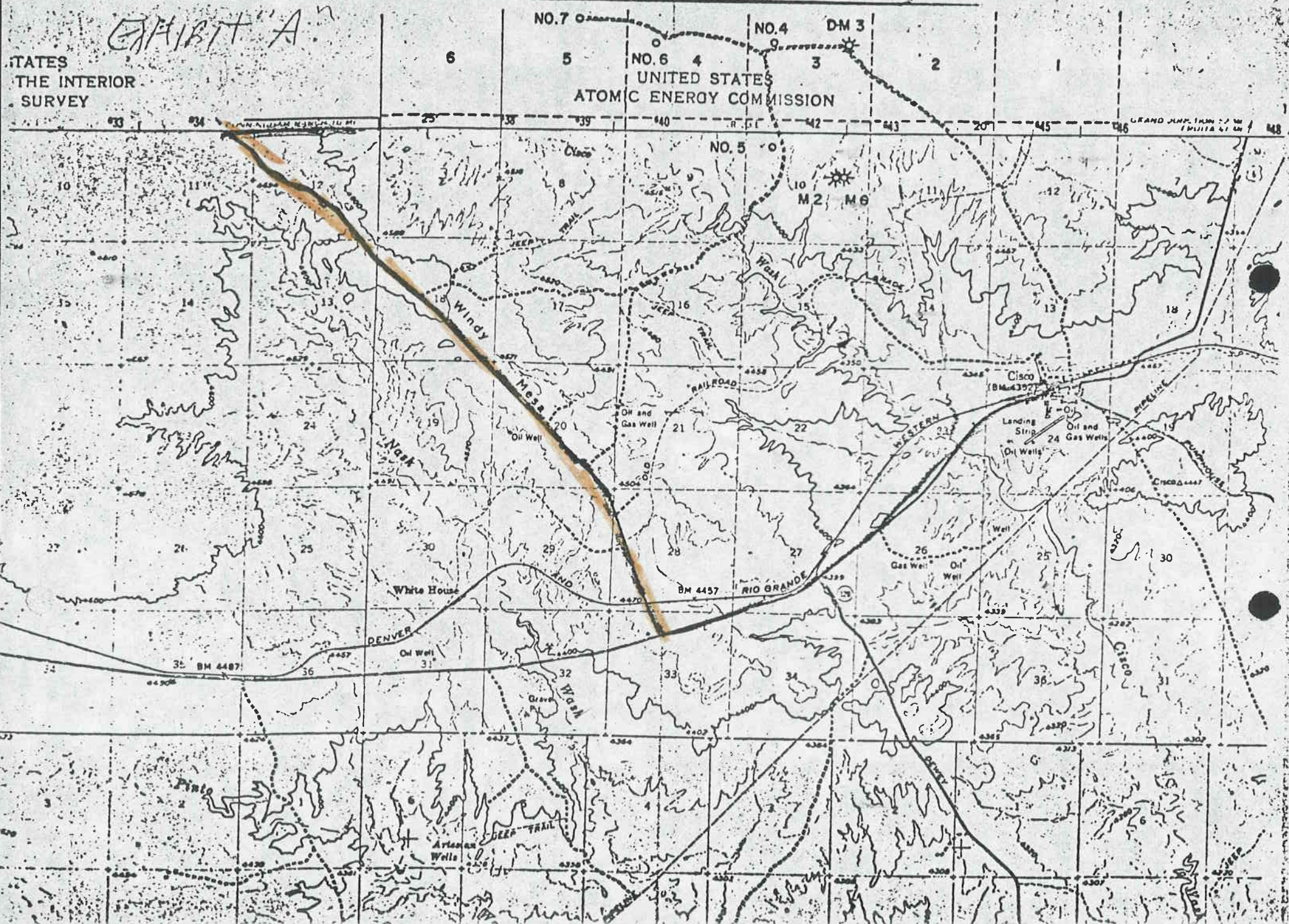




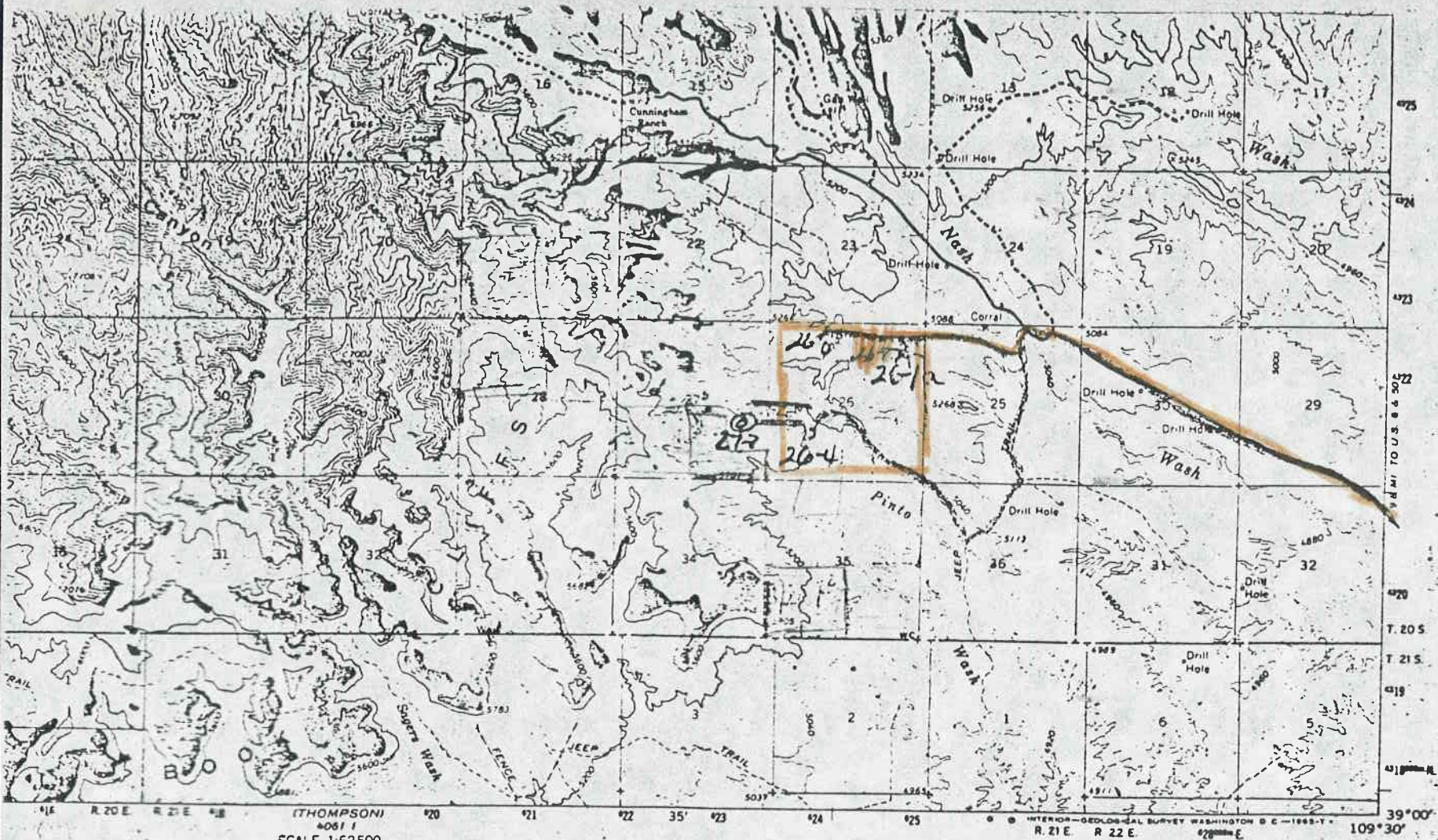
EXHIBIT A

UNITED STATES  
THE INTERIOR  
SURVEY

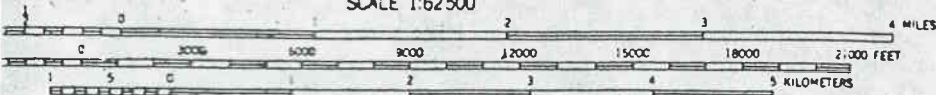
UNITED STATES  
ATOMIC ENERGY COMMISSION







(THOMPSON)  
4061 I  
SCALE 1:62500



CONTOUR INTERVAL 80 FEET  
DOTTED LINES REPRESENT 40-FOOT CONTOURS  
DATUM IS MEAN SEA LEVEL



QUADRANGLE LOCATION

ROAD CLASSIFICATION  
Light-duty ————— Unimproved dirt —————  
○ State Route

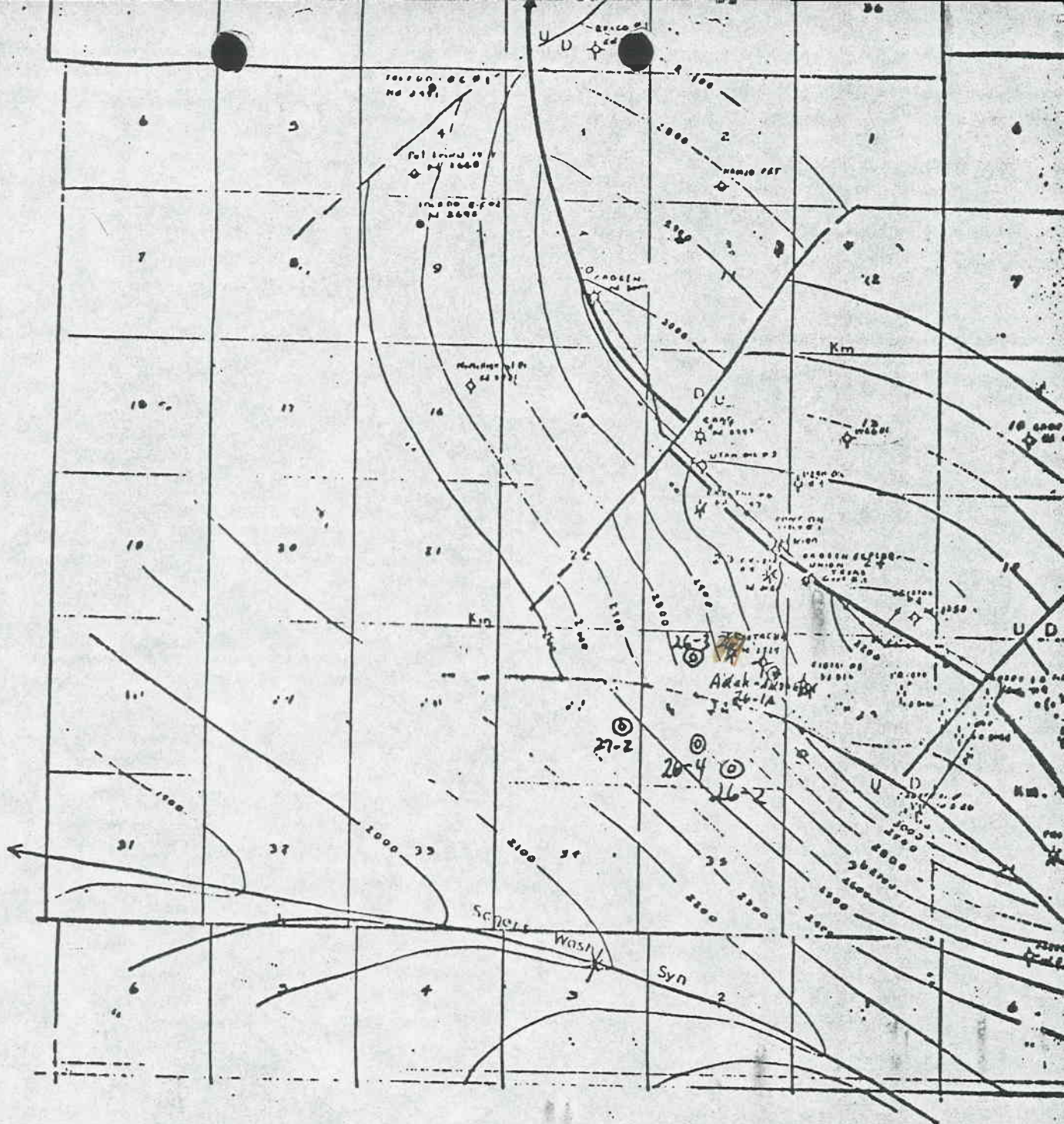
SEGO CANYON, UTAH  
N3900—W10930/15

1963

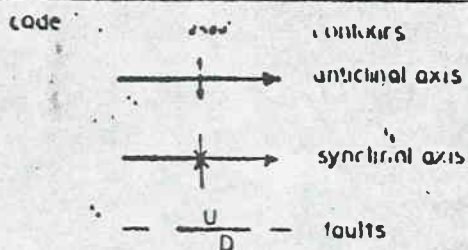
AMS 4062 II—SERIES V707

THIS MAP COMPLIES WITH NATIONAL MAP ACCURACY STANDARDS  
FOR SALE BY U. S. GEOLOGICAL SURVEY, DENVER 25, COLORADO OR WASHINGTON 25, D. C.  
A FOLDER DESCRIBING TOPOGRAPHIC MAPS AND SYMBOLS IS AVAILABLE ON REQUEST





STRUCTURE CONTOUR MAP  
DAKOTA SANDSTONE  
Contour interval 100 feet



CISCO DOME



T.19&20S

R.21&22E.

Grand County,

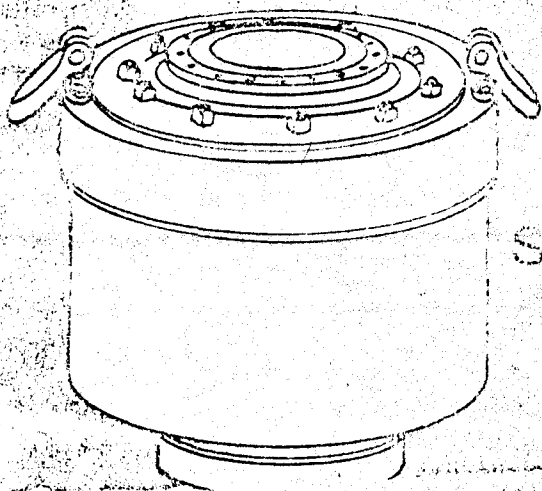
Utah

0 1 2 3 miles

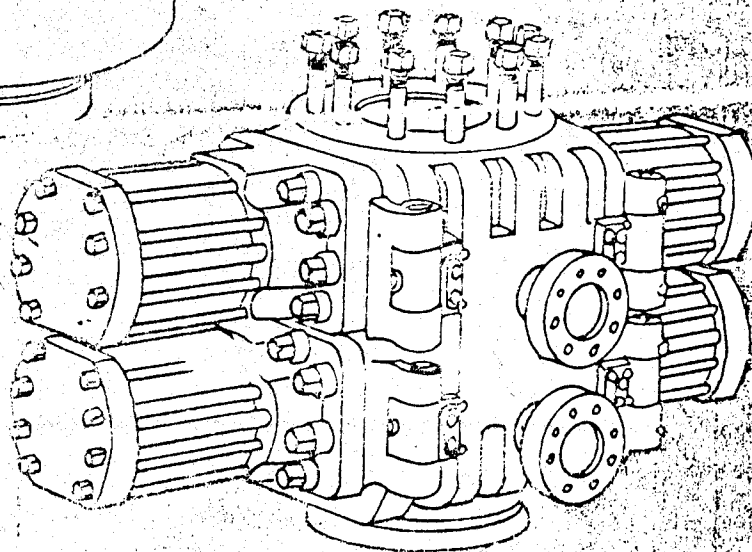
Scale 2 1/2 miles

31680

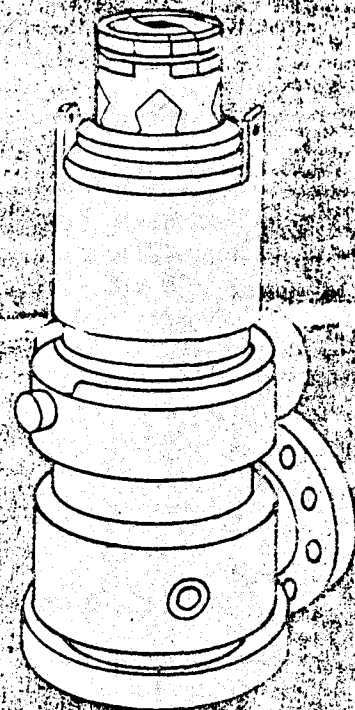
# Blowout Preventers



Spherical



Ram-Type



Rotating

**NL** Shaffer

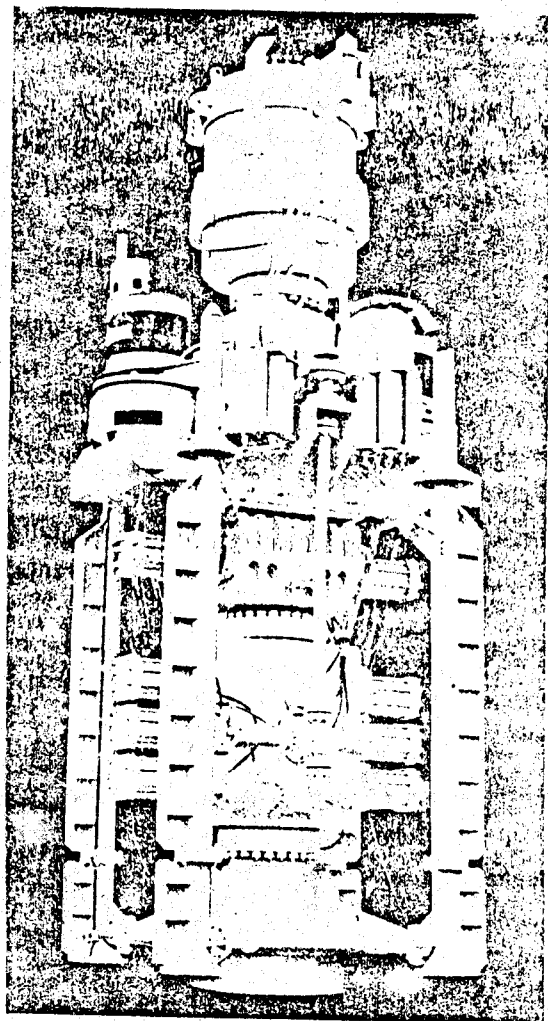


NL Shaffer/NL Industries, Inc.



# You Can Depend on Well-Proven NL Shaffer BOP's

NL Shaffer blowout preventers are noted for their reliability. From the sub-zero cold of the North Slope to the sticky heat of tropical jungles, drilling contractors depend on these rugged BOP's for positive sealing . . . well after well.



NL Shaffer BOP stacks are shorter than most others because of the simple, compact design of both Spherical (annular) and ram-type NL Shaffer preventers. The company can furnish a BOP stack to suit the particular needs of practically any drilling operation. For example, the subsea stack above has a dual Spherical preventer (two independently-operating Sphericals in one unitized body) and two ram-type preventers — a triple (three sets of rams in one housing) and a single. The land stack at right has a single Spherical and two ram-type BOP's.

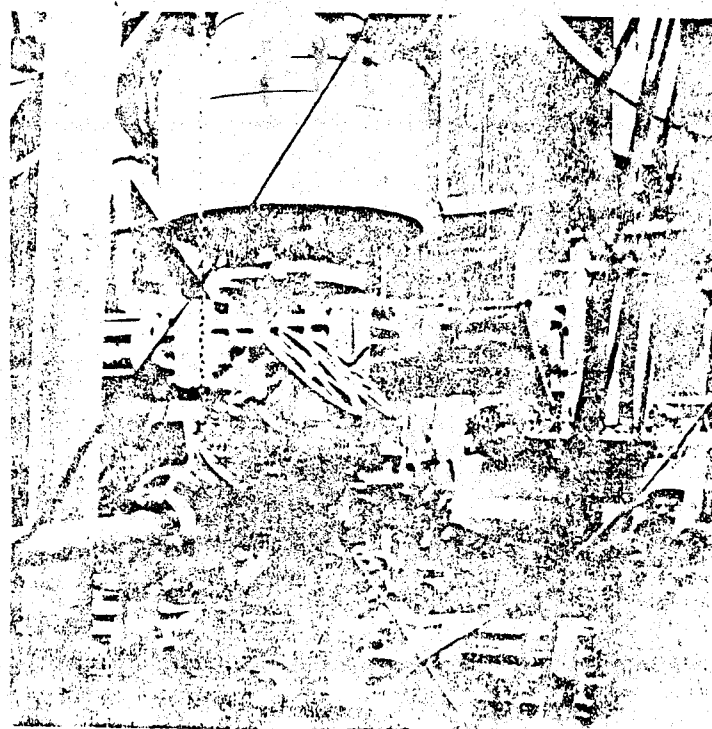
There are a number of different types of blowout preventers, each with its specific uses, but the most widely used are the annular BOP, the ram-type BOP and the rotating BOP.

**Annular blowout preventers**, such as the NL Shaffer Spherical BOP, are sometimes referred to as universal BOP's because they can seal on almost any shape or size — kellys, tool joints, drill pipe, drill collars, casing or wireline — as well as close on an open hole.

**Ram-type blowout preventers**, such as the NL Shaffer SL, LWS and LWP BOP's, can be equipped with pipe rams, which seal around a specific size of pipe and, in some cases, suspend the pipe in the hole; and blind rams, which close off an open well bore. In addition, shear rams, which can cut the pipe in the hole and seal the well bore, are available in many ram-type BOP's.

**Rotating blowout preventers**, such as the NL Shaffer Type 50, seal around the kelly while drilling with back pressure and can also be used to strip pipe in or out of the hole, function as bell nipples or completely seal the top of the well bore.

Two or more types of preventers are often used in conjunction with one another in a BOP stack. In addition to the BOP's, the stack includes necessary hydraulic equipment, piping, valves, connectors and controls.



# There's an NL Shaffer Spherical for Every Application

An NL Shaffer Spherical blowout preventer has just five major parts — the upper and lower housings, the sealing element, an adapter ring and a piston. This simple design provides a rugged, reliable preventer that is easily serviced in the field.

## Strong, Simple Construction

Ring forgings are used for the housings, piston and adapter ring. Their basic circular shape, combined with the circumferential flow lines in the forging, gives them greater strength to resist the hoop stresses imposed in service.

Spherical models in smaller sizes or with lower working pressures have bolted covers, while those in larger sizes or with higher working pressures have wedge covers. In bolted-cover models, the upper housing is fastened to the lower with studs and nuts. On wedge-cover models, locking segments and a locking ring are used.

## Space-Saving Configuration

NL Shaffer Sphericals save space because of the piston's compact design. Single Sphericals are 10 to 20 percent shorter than most other annulars — a big advantage when installation space is limited.

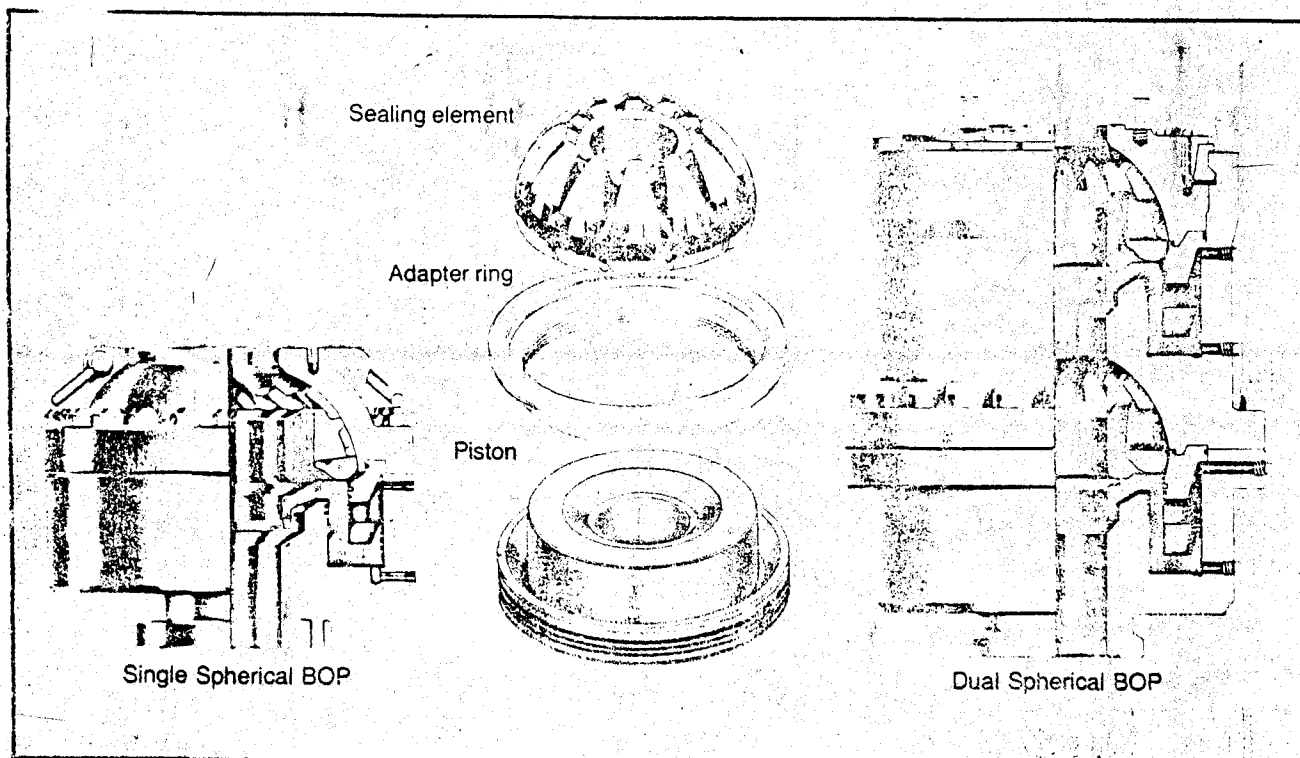
For applications that require two Sphericals, dual wedge-cover preventers incorporate two sealing elements, adapter rings and pistons into one assembly. Each sealing element operates independently of the other, just as if they were singles, yet the dual preventer is up to 20 percent lower than two singles stacked one on top of the other.

## Special Lightweights

NL Shaffer also makes special lightweight single Sphericals for airlifting to remote drill sites. These lightweights are as much as two tons lighter than regular-weight Sphericals and readily break down into components no heavier than 4,000 pounds to fit a helicopter payload.

## Suitable for H<sub>2</sub>S and Arctic Service.

A standard Spherical meets all applicable American Petroleum Institute (API) and National Association of Corrosion Engineers (NACE) requirements for internal H<sub>2</sub>S service and can easily be fitted for external H<sub>2</sub>S service as well. Field conversion for external H<sub>2</sub>S service involves only changing the studs, nuts and lifting shackles. Also available are Arctic models which meet API 6A specifications for low temperature service.



# Spherical Blowout Preventer Other Annulars—on Land

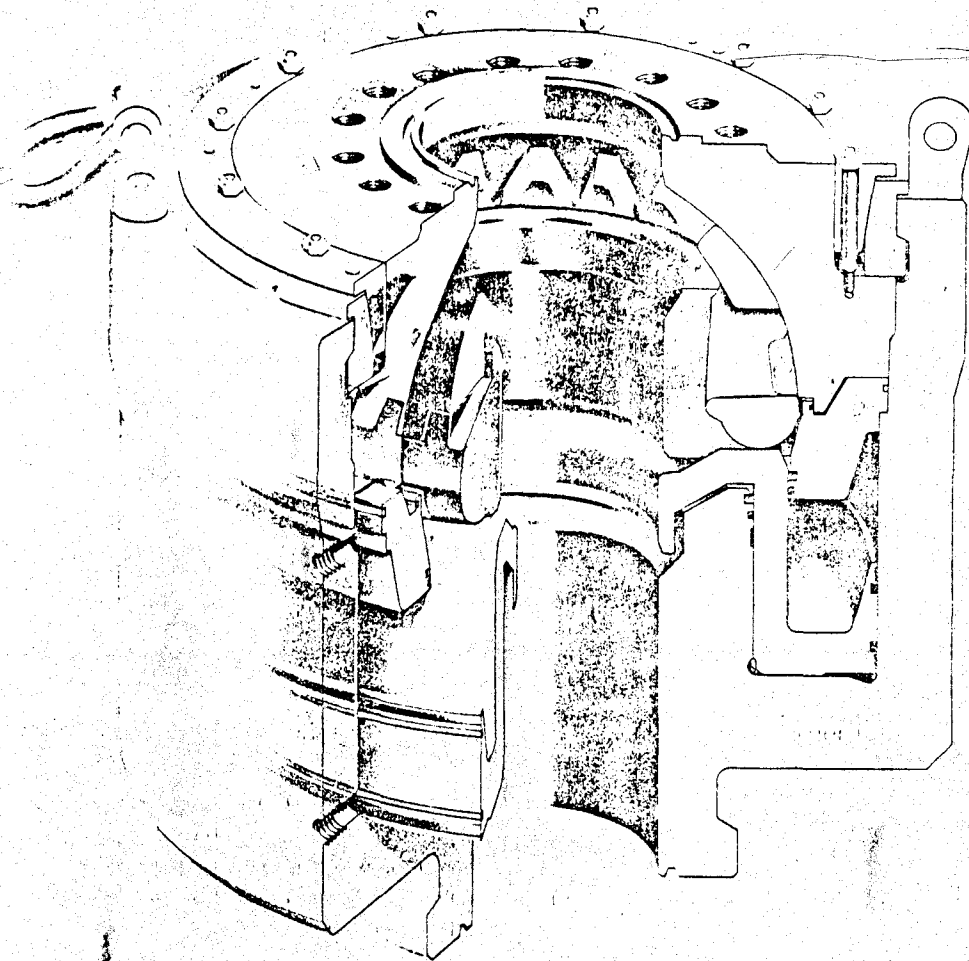
The unique sealing element in NL Shaffer Sphericals is designed for long life at full working pressure. Impartial industry tests sponsored by 22 companies, including all major BOP manufacturers, have shown that it ordinarily lasts two to four times longer than the elements in the other annular preventers tested and also retains its ability to return to the full open position much longer. Detailed information on the tests is available from your NL Shaffer representative or the company's home office in Houston. This long sealing element life is the most significant advantage of Sphericals, giving them a high degree of reliability and keeping operating and maintenance costs to a minimum.

## Long Stripping Life

Only the top portion of the rubber in the Spherical's sealing element contacts the drill string or kelly. Most of the rubber is held in reserve, to be used for sealing only as abrasion makes it necessary. This large reservoir of rubber makes it possible to strip into or out of a deep hole without replacing the element during the trip. Abrasion is minimal because of the unique design of the sealing element and its closing mechanism.

## Simple Hydraulic System

Only two hydraulic connections are needed on an NL Shaffer Spherical — one for opening and one for closing. On some of the larger Sphericals, additional ports are provided for convenience when attaching hydraulic lines.



In full open position, the packing element is at a maximum I.D. and completely relaxed, with its steel segments positioned away from the well bore. To close the element, operating fluid is pumped in below the piston, forcing the piston forward against the element, which moves inward until it seals against the drill string or itself.

# Reliable NL Shaffer Ram Have Floating Rams — S

NL Shaffer Ram-Type Blowout Preventers are available in three basic models — the SL, the LWS and the LWP. SL models are made in the larger bore and higher working pressure sizes used in subsea and deep drilling applications, LWS models are used primarily in land operations and LWP models are used chiefly for production and workover applications.

**The floating ram design used in all three models** deserves much of the credit for the way these reliable preventers continue to seal even after years of use have opened the tolerances between the ram cavity and the ram blocks. When the rams are closed, any pressure in the well actually assists sealing by pushing the floating ram blocks upward against the sealing surface in the ram cavity.

## Designed for Long Life

When the rams are open, the bottoms of the ram blocks rest on guide ribs and the tops are clear of any contact with the ram cavity, so there is no compression of the top sealing surfaces on the ram rubbers. Throughout most of the ram travel, the tops of the guide ribs are the only point of contact between the ram cavity and the rams, so wear is minimal.

**Rams are easily removed** from the opened doors, even in tall BOP stacks. In double and triple BOP's, the bottom doors swing out from under the upper cylinders so that a hoisting line can be attached directly to the ram blocks for easy handling.

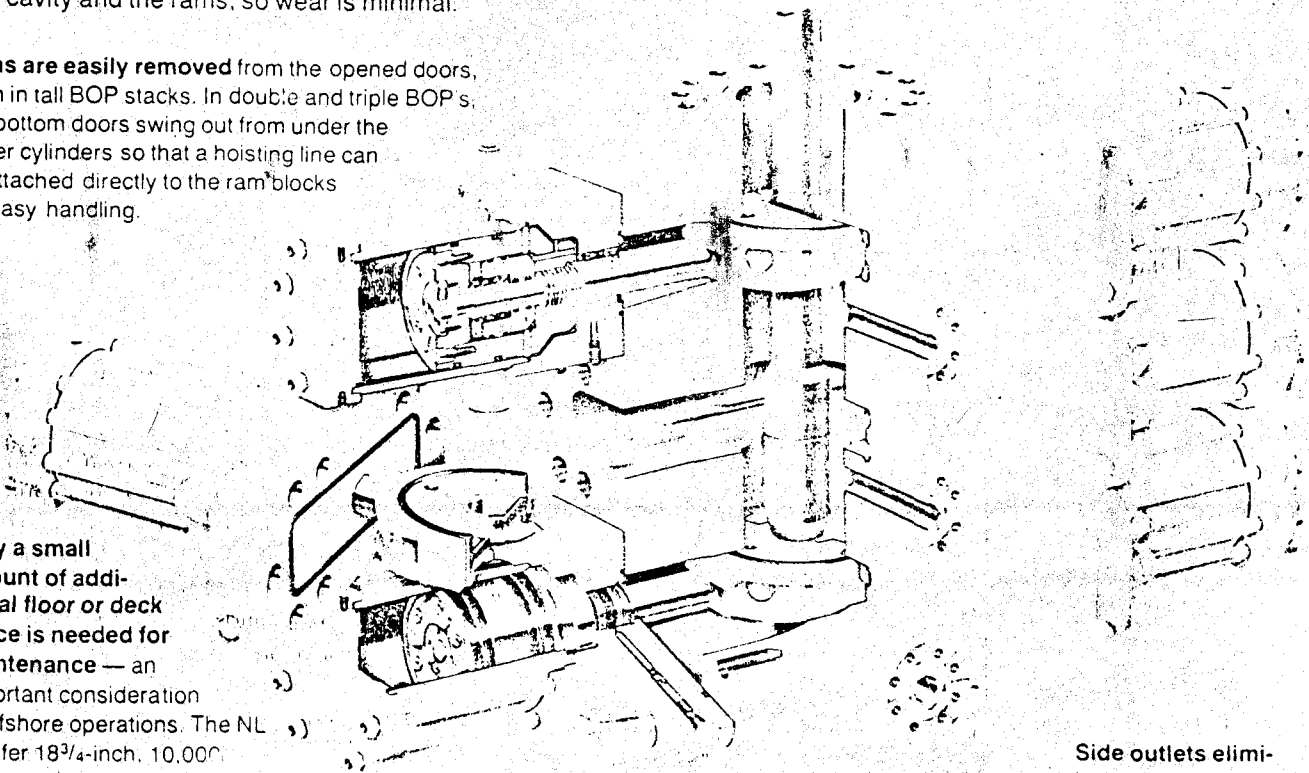
Only a small amount of additional floor or deck space is needed for maintenance — an important consideration in offshore operations. The NL Shaffer 18<sup>3</sup>/<sub>4</sub>-inch, 10,000 psi preventer, for instance, requires a maintenance space less than 13<sup>1</sup>/<sub>2</sub> feet long.

The rubber does not contact the ram cavity until the rams are nearly closed. As the rams meet, the rubbers are squeezed upward against the raised sealing surface at the top of the ram cavity. Because the floating ram design minimizes rubber wear, and because a very durable compound is used, the ram rubbers have a long life.

**Only the sealing surface and portions of the top of the guide ribs are machined.** This makes the Shaffer ram cavity less subject to damage and the preventer much easier to repair than those preventers in which the entire ram cavity must be machined because of close tolerances between rams and cavity throughout the ram travel.

## No Mud or Sand Fouling

In Shaffer ram-type BOP's, the bottom of the ram cavity, between the guide ribs, is steeply sloped to allow mud and sand to drain back into the well bore, and the top slopes upward so there is no close tolerance that could be fouled by mud or sand. This keeps the ram cavity free of caked mud and debris so that the rams are always ready to function.



Side outlets eliminate a drilling spool by providing choke and kill line connections in the BOP body.

# Type BOP's

## Strong, Compact Bodies

### Easy Maintenance

Each ram and its operator are completely self-contained and mounted on a hinged door which unbolts and swings open for inspection or changing of rams. The hydraulic lines are attached to the hinges, so there is no need to break or remake connections and no loss of hydraulic fluid. Rams can be operated with the doors open to test the hydraulic system or to inspect ram shafts and ram shaft seals.

**Relatively low** torque requirements for bolts are another aid to easy ram changing and maintenance. The maximum torque required on a Shaffer ram BOP is 6,600 foot pounds, which can be achieved by the impact wrenches found on most rigs. Other ram preventers with fewer bolts require much greater torque for ram changing.

### Light, Low-Profile Bodies

Shaffer ram-type preventers have deep-ribbed bodies cast from alloy steel. They are very strong, yet light in weight and compact — qualities which make them ideal for subsea stacks, use under low substructures on land rigs and other applications where space is at a premium. By casting the bodies, a more intricate shape can be used to save weight and height. NL Shaffer unitized double and triple BOP's, which combine two or three ram compartments into one body, are as much as 30 percent lower than double and triple preventers fabricated by welding single BOP's together.

### Suitable for H<sub>2</sub>S Service

Standard Shaffer ram-type preventer bodies meet all API and NACE specifications for internal and external

H<sub>2</sub>S service — no special fabrication is necessary.

Only the cap screws, pipe plugs, studs and nuts need to be changed to trim the preventer for external H<sub>2</sub>S service. Pipe and blind rams are also available for H<sub>2</sub>S service.

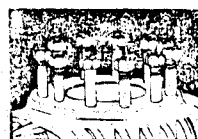
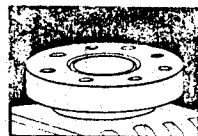
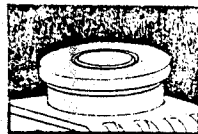
### Arctic Models Available

Shaffer Arctic model ram preventers meet API 6A specifications for low temperature service.

### Interchangeable Rams

All NL Shaffer preventers can be equipped with pipe and blind rams. Shear rams are available in preventers most frequently used in offshore operations. The rams are interchangeable with one another and, because of the preventers' hinged doors, are easy to switch when requirements change.

**Rams with R<sub>22</sub> maximum-hardness steel are available** which will support a 600,000-pound drill string load and seal throughout their rated pressure range when a tool joint with an 18° taper is lowered onto the closed rams. A patented, H<sub>2</sub>S-compatible inlay welded around the bores of the ram blocks supports the load.

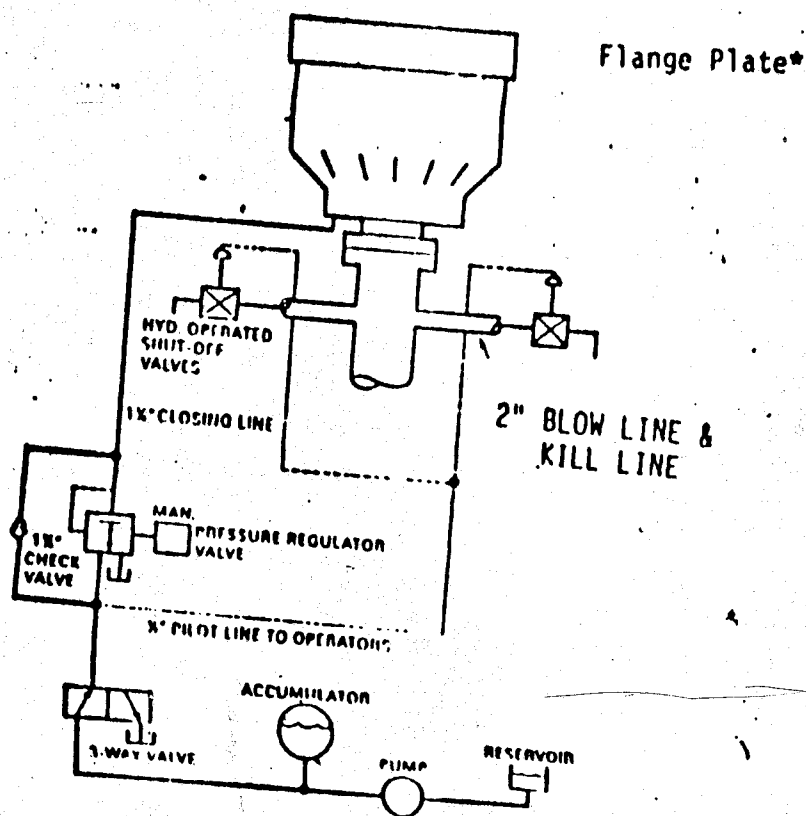


Most NL Shaffer ram BOP's can be ordered with flanged, hubbed or studded end connections and side outlet connections. That makes it possible to reduce the height of the preventer stack by using flanged connections on studded connections. Many other ram-type preventers are not available with studded connections, which increases stacking height significantly.



A GRANT ROTATING HEAD WILL BE  
BOLTED TO THE BOP FLANGE PLATE.\*

A DISCHARGE LINE RUNS FROM THE  
ROTATING HEAD.



REGAN-TOROUS TYPE E-1 BOP

## ENGINEER'S STATEMENT

## APPLICANT'S CERTIFICATE

JOHN E. KEOGH states he is by  
(Name of Engineer)  
occupation a LAND SURVEYOR em-  
(Type of Engineer)  
ployed by the CCC to  
(Company)  
make a survey of the PIPELINE  
(Kind of works)  
as described and shown on this map; that the (30 USC 185) (87 Stat. 576); and I further certify that  
survey of said works was made by him (or under  
his supervision) and under authority, commencing  
on the 13<sup>TH</sup> day of APRIL, 1979, and  
ending on the 13<sup>TH</sup> day of APRIL, 1979; and  
that such survey is accurately represented upon  
this map.

This is to certify that JOHN E. KEOGH  
(Engineer)  
subscribed the statement hereon is the person  
by the undersigned applicant to prepare this map  
has been adopted by the applicant as the approximate  
final location of the works thereby shown; and  
map is filed as a part of the complete application  
in order that the applicant may obtain the benefit  
(Cite statute)  
right-of-way herein described is desired for  
NATURAL GAS PIPE LINE.  
(State purpose)

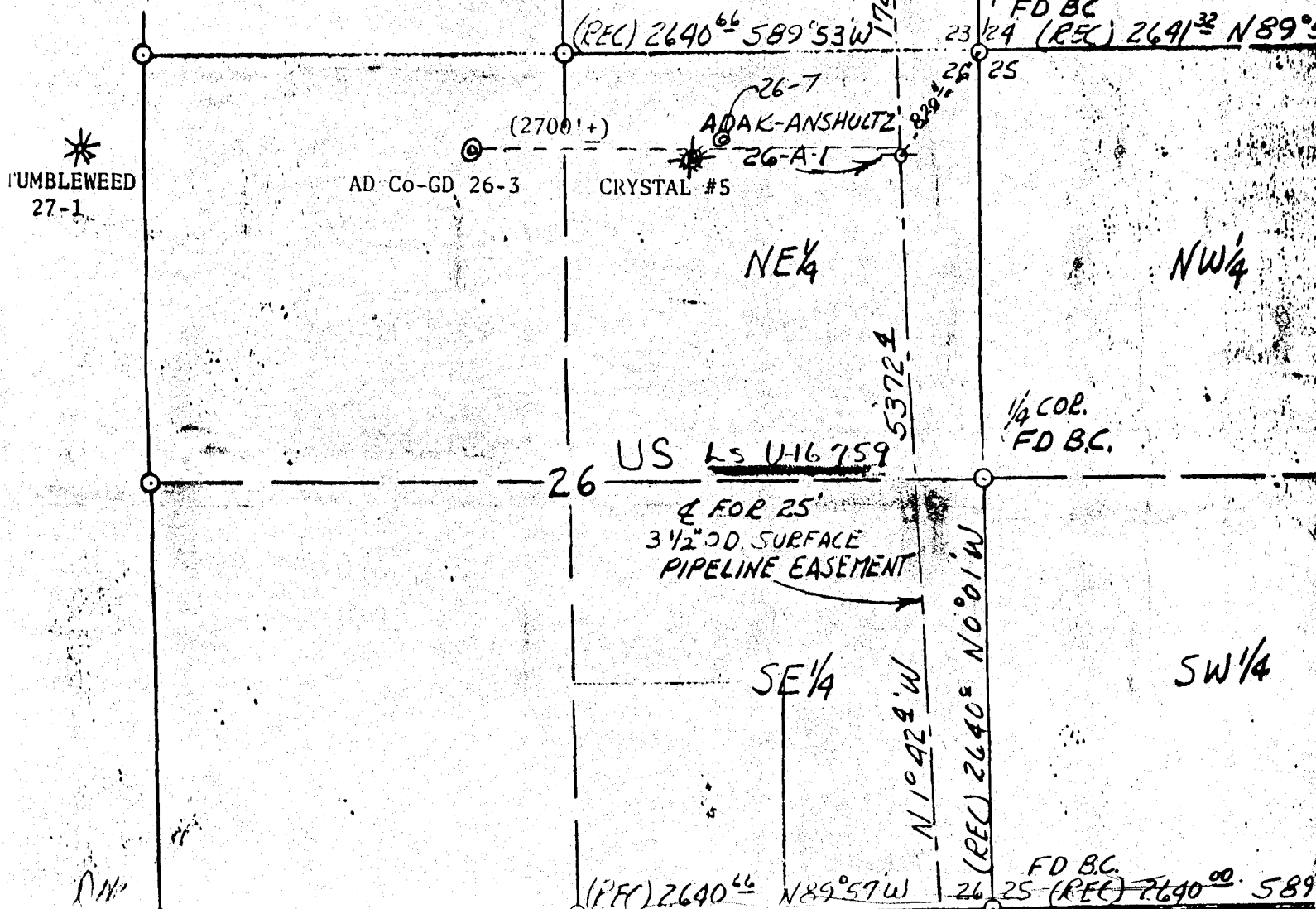
(SEAL)

Dean H. Christ  
(Signature of applicant)

VICE PRESIDENT  
(Title)

CCC  
(Company)

MAP OF PROPOSED PIPELINE  
EASEMENT IN NE 1/4 SEC. 35,  
E 1/2 SEC. 26, SE 1/4 SEC. 23, SW 1/4  
SEC. 24, T.20 S., R.21 E. S.4 B.1 M.  
GRAND COUNTY, UTAH  
APRIL 13, 1979 SCALE: 1"=1000'



OPERATOR CC Co. DATE 2-29-84

WELL NAME CC Co. 26-7

SEC NWNE 26 T 20S R 21E COUNTY Grand

43-019-31139

API NUMBER

Lease

TYPE OF LEASE

POSTING CHECK OFF:

☐

INDEX

☐

MAP

☐

HL

☐

NID

☐☐

PI

PROCESSING COMMENTS:

Water (Verbal Approval (Dorothy) 01-207-(759720))  
No other wells within 1320'

CHIEF PETROLEUM ENGINEER REVIEW:

3/1/84

APPROVAL LETTER:

SPACING:

☐

A-3

UNIT

☒

c-3-a

102-16 B 11/15/79  
CAUSE NO. & DATE

☐

c-3-b

☐

c-3-c

SPECIAL LANGUAGE:

BLM-259-6111

☒ RECONCILE WELL NAME AND LOCATION ON APD AGAINST SAME DATA ON PLAT MAP.

☒ AUTHENTICATE LEASE AND OPERATOR INFORMATION

☒ VERIFY ADEQUATE AND PROPER BONDING

☒ AUTHENTICATE IF SITE IS IN A NAMED FIELD, ETC.

☐ APPLY SPACING CONSIDERATION

☒ ORDER 102-16B

☐ UNIT \_\_\_\_\_

☐ c-3-b

☐ c-3-c

☒ CHECK DISTANCE TO NEAREST WELL.

☐ CHECK OUTSTANDING OR OVERDUE REPORTS FOR OPERATOR'S OTHER WELLS.

☒ IF POTASH DESIGNATED AREA, SPECIAL LANGUAGE ON APPROVAL LETTER

☒ IF IN OIL SHALE DESIGNATED AREA, SPECIAL APPROVAL LANGUAGE.

☒ VERIFY LEGAL AND SUFFICIENT DRILLING WATER



March 1, 1984

CCCo  
3161 South 300 East  
Salt Lake City, Utah 84115

RE: Well No. CCCo. 26-7  
NWNE Sec. 26, T.20S, R.21E  
593' FNL, 1864' FEL  
Grand County, Utah

Gentlemen:

Approval to drill the above referenced oil/gas well is hereby granted in accordance with Order of Cause No. 102-16B dated November 15, 1979.

The following actions are necessary to fully comply with this approval:

1. Spudding notification to the Division within 24 hours after drilling operations commence.
2. Submittal to the Division of completed Form OGC-8-X, Report of Water Encountered During Drilling.
3. Prompt notification to the Division should you determine that it is necessary to plug and abandon this well. Notify R. J. Firth, Chief Petroleum Engineer, Telephone (801) 533-5771 (Office), 571-6068 (Home).
4. This approval shall expire one (1) year after date of issuance unless substantial and continuous operation is underway or an application for an extension is made prior to the approval expiration date.

The API number assigned to this well is 43-019-31139.

Sincerely,

  
R. J. Firth  
Chief Petroleum Engineer

RJF/as  
cc: Branch of Fluid Minerals  
Enclosures

March 15, 1984

CCCo.  
3161 South 300 East  
Salt Lake City, Utah 84115

Re: Well No. CCCo. 26-7  
NWNE Sec. 26, T. 20S, R. 21E  
593' FNL, 1864' FEL  
Grand County, Utah  
API NO. 43-019-31139

Gentlemen:

Reference is made to our approval letter of March 1, 1984, for the CC Company number 26-7 well. This is to advise that this previous approval is modified to grant approval for drilling an oil well only in accordance with the Order of Cause No. 102-16B, dated November 15, 1979. All other conditions of our approval of March 1, 1984 remain in effect.

If you find that it will be appropriate to complete the CC Company No. 26-7 well as a gas well, it will be necessary for you to petition for hearing before the Board of Oil, Gas and Mining for an exception to the Order of Cause No. 102-16B.

Sincerely,

  
R. J. Firth  
Chief Petroleum Engineer

RJF/gl

cc: Branch of Fluid Minerals

March 26, 1984

CCCo.  
3161 South 500 East  
Salt Lake City, Utah 84115

RE: WellNo. CCCo. 26-7  
NWNE Sec. 26, T. 20S, R. 21E  
593' PNL, 1864' FEL  
Grand County, Utah  
API #43-019-31139

Gentlemen:

Reference is made to our letter of March 15, 1984 regarding modifying our approval for the drilling of the captioned well. This is to advise that this previous approval modification is rescinded and approval is granted for drilling an oil or gas well in accordance with the Order of Cause No. 102-16B, dated November 15, 1979. All other conditions of our original approval of March 1, 1984, remain in effect.

Sincerely,



R. J. Firth  
Associate Director, Oil & Gas

RFJ/as

REC'D. MDOMAR 01 1984

Form 9-331  
(May 1963)UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)

5. Lease Designation and Serial No.

U-16759

6. If Indian, Allottee or Tribe Name

7. Unit Agreement Name

9B-001641

8. Farm or Lease Name

9. Well No.

CCCo 26-7

10. Field and Pool, or Wildcat

CISCO DOME

11. Sec., T., R., M., or Bk.  
and Survey or Area

Sec 26, T20S, R21E

12. County or Parrish 13. State

GRAND

UTAH

## APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work

DRILL ☒DEEPEN ☐PLUG BACK ☐

b. Type of Well

Oil  
Well ☒Gas  
Well ☒

Other

Single  
Zone ☐Multiple  
Zone ☒

2. Name of Operator

CCCo

3. Address of Operator

3161 South 300 East, Salt Lake City, Utah 84115

4. Location of Well (Report location clearly and in accordance with any State requirements.)\*

At surface 593' South of North Line, 1864' West of the East Line

At proposed prod. zone WITHIN 50 FT

14. Distance in miles and direction from nearest town or post office\*

12 Miles Northwest of Cisco, Utah 84515

15. Distance from proposed\*  
location to nearest  
property or lease line, ft.  
(Also to nearest drlg. line, if any)

593'

16. No. of acres in lease

440

17. No. of acres assigned  
to this well

40

18. Distance from proposed location\*  
to nearest well, drilling, completed,  
or applied for, on this lease, ft.

1320'

19. Proposed depth

2700

20. Rotary or cable tools

ROTARY

21. Elevations (Show whether DF, RT, GR, etc.)

5116' Gr

22. Approx. date work will start\*

AS SOON AS APPROVED

23.

## PROPOSED CASING AND CEMENTING PROGRAM

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
9 1/2"	7 5/8"	26#	200'	CEMENTED TO SURFACE
6 1/4"	4 1/2"	9.5#	TOTAL DEPTH	CEMENTED 400' ABOVE

HIGHEST HYDROCARBON OR  
WATER ZONE ENCOUNTERED

DAKOTA 1993  
CEDAR MT. 2093  
MORRISON 2250  
SALT WASH 2507  
ENTRADA 2900 +

RECEIVED

APR 4 1984

DIVISION OF  
OIL, GAS & MINING

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

Signed

Title

Manager

Date 2/28/84

(This space for Federal or State office use)

Permit No.

Approval Date

Approved by s/Kenneth V. Rhea

Title Associate District Manager

Date 30 MAR 1984

Conditions of approval, if any:

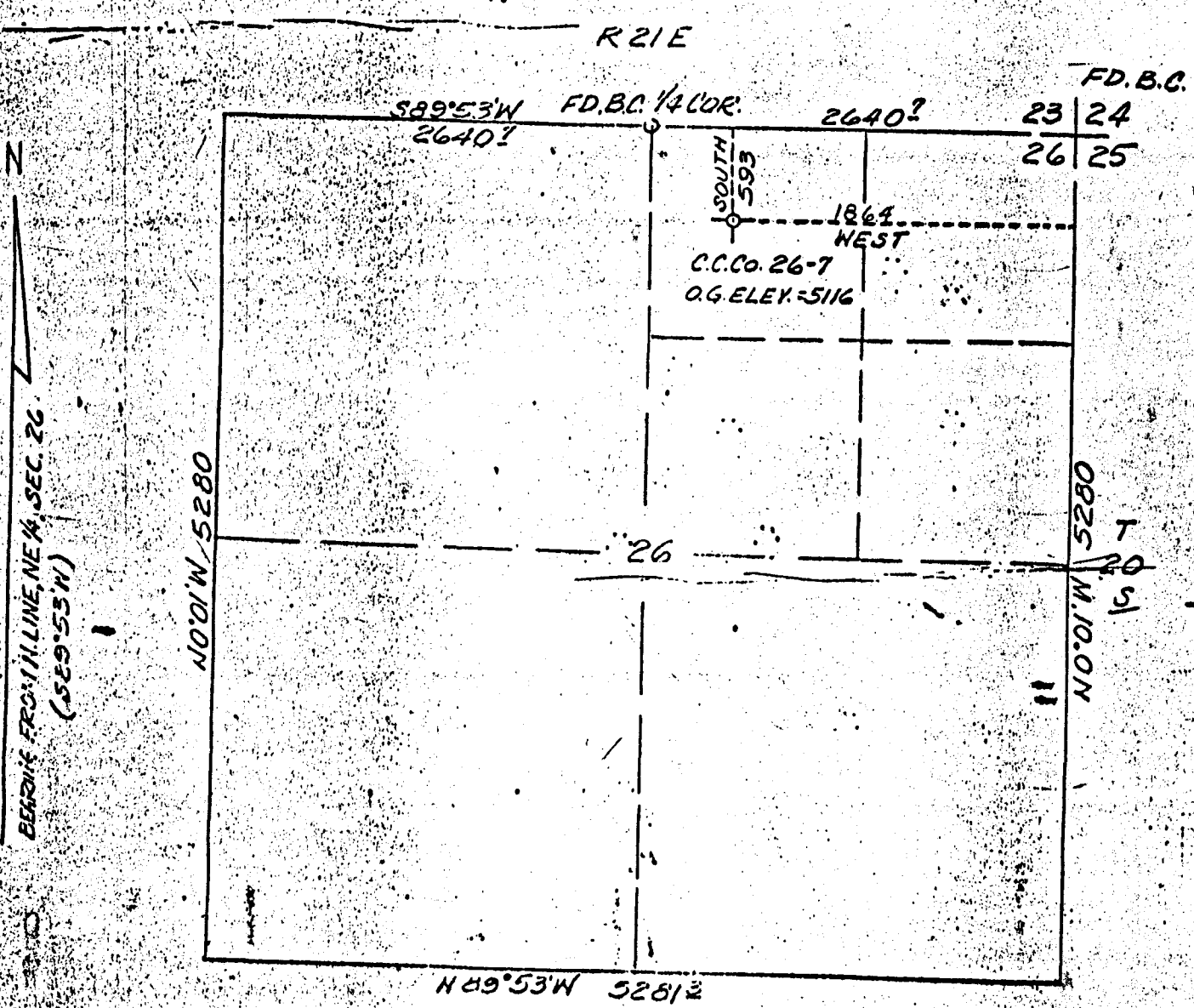
CONDITIONS OF APPROVAL ATTACHED

FLARING OR VENTING OF  
GAS IS SUBJECT TO NTL 4-A  
DATED 1/1/80

\*See Instructions On Reverse Side

State of Utah - DO&amp;M





BOUNDARY CALLS ARE RECORD

WELL LOCATION PLAT OF  
C.C. Co. 26-7 IN NW 1/4 NE 1/4,  
SEC. 26, T20S, R21E, S.L.B. & M.,  
GRAND COUNTY, UTAH  
FOR: DEAN CHRISTENSEN  
TRANSIT & E.D.M. SURVEY  
SCALE: 1" = 1000' MAR 18, 1983



UTAH R.L.S. N° 1963

ELEV. BY VERTICAL ANGLES FROM  
U.S.G.S. TOPO. QUAD. "SEGO CANYON,  
UTAH" 1963 (NE. COR. SEC. 26 = 5088)

CC Co.  
Well: 26-7  
T. 20 S., R. 21 E., Sec. 26  
Grand County, Utah  
U-16759

#### SUPPLEMENTAL STIPULATIONS

1. A pre-spud inspection will be required to approve access road, location, etc. If all is in order approval to proceed (drilling) shall be given.
2. All lease and/or unit operations will be conducted in such a manner that full compliance is made with applicable laws, regulations (43 CFR 3100), Onshore Oil and Gas Order No. 1, and the approved plan of operations. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished to the field representative and dirt contractor to insure compliance.
3. All fresh water and prospectively valuable minerals encountered during drilling, will be recorded by depth, cased and cemented. All oil and gas shows will be tested to determine commercial potential.
4. Pressure tests will be conducted before drilling out from under all casing strings which are set and cemented in place. Blowout preventer controls will be installed prior to drilling the surface casing plug and will remain in use until the well is completed or abandoned. Preventers will be inspected and operated at least daily to ensure good mechanical working order, and this inspection recorded on the daily drilling report. Preventors will be pressure tested before drilling casing cement plugs.
5. Blooie line will be misted to reduce fugitive dust when air drilling.
6. Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (Form 3160-4) will be submitted not later than 15 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3164. Two copies of all logs, core descriptions, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed with Form 3160.4. Samples (cuttings, fluids, and/or gases) will be submitted when requested by the District Manager.
7. Anticipated Starting Dates and Notifications of Operations: On date of approval.

Location construction: Same as above  
Spud Date: one day later.

8. No location will be constructed or moved, no well will be plugged, and no drilling or workover equipment will be removed from a well to be placed in a suspended status without prior approval of the District Manager. If operations are to be suspended, prior approval of the District Manager will be obtained and notification given before resumption of operations.
9. The spud date will be reported orally to the Area Manager within 24 hours prior to spudding. If the spudding occurs on a weekend or holiday, the report will be submitted on the first regular work day before the spudding occurs.
10. In accordance with Onshore Oil and Gas Order No. 1, this well will be reported on Form 3160-6 "Monthly Report of Operations", starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report will be filed, in duplicate, directly with Royalty Management Accounting Center, Minerals Management Service, P.O. Box 2859, Casper, Wyoming 82602, and a copy forwarded to the Moab BLM District Office, P.O. Box 970, Moab, Utah 84532.
11. If a replacement rig is contemplated for completion operations, a "Sundry Notice" (Form 3160-5) to that effect will be filed, for prior approval of the District Manager, and all conditions of this approved plan are applicable during all operations conducted with the replacement rig.
12. Should the well be successfully completed for production, the District Manager will be notified when the well is placed in a producing status. Such notification will be sent by telegram or other written communication, not later than the first business day following the date on which the well is placed on production.
13. No well abandonment operations will be commenced without the prior approval of the District Manager. In the case of newly drilled dry holes or failures, and in emergency situations, oral approval will be obtained from the District Manager. A "Subsequent Report of Abandonment" Form 3160-5, will be filed with the District Manager within 30 days following completion of the well for abandonment. This report will indicate where plugs were placed and the current status of surface restoration. Final abandonment will not be approved until the surface reclamation work required by the approved APD or approved abandonment notice has been completed to the satisfaction of the District Manager or his representative, or the appropriate Surface Managing Agency.
14. A first production conference will be scheduled within 15 days after receipt of the first production notice.
15. Upon completion of approved plugging, erect the regulation marker in accordance with 43 CFR 3162.2 and clean up the location. The marker should not be less than 4 inches in diameter and extend approximately

4 feet above general ground level. Heap up dirt around the base of the marker about 18 inches to take care of any settling of the cellar. The top of the marker must be closed or capped.

The following minimum information shall be permanently placed on the marker with a plate, cap, or beaded-on with a welding torch:

"Fed" or "ind", as applicable.

"Well number, location by  $\frac{1}{4}$  section, township and range."

16. All travel will be confined to existing access road right-of-ways.
17. All permanent (on site for six months or longer) structures constructed or installed (including oil well pump jacks) will be painted a flat, non-reflective, earthtone color to match the standard environmental colors, as determined by the Rocky Mountain 5 State Interagency Committee. All facilities will be painted within 6 months of installation. Facilities required to comply with O.S.H.A. (Occupational Safety and Health Act) will be excluded. Suitable colors would be Carlsbad Canyon or Slate Gray.
18. If a tank battery is constructed on this lease, it will be surrounded by a dike of sufficient capacity to contain 1 1/2 times the storage capacity of the battery.
19. Production facilities will be placed on the north side of the location.
20. All produced liquids must be contained, including the dehydrator vent/condensate line effluent.
21. All loading lines will be placed inside the berm surrounding the tank battery.
22. All site security guidelines identified in 43 CFR 3162.7 regulations will be adhered to.
23. All off-lease storage, off-lease measurement, or commingling on-lease or off-lease will have prior written approval from the AO.
24. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed.
25. Gas meter runs for each well will be located within 500 feet of the wellhead. The gas flowline will be buried from the well head to the meter and 500 feet downstream of the meter run or any production facilities. Meter runs will be housed and/or fenced.



26. The oil and gas measurement facilities will be installed on the well location. The oil and gas meters will be calibrated in place prior to any deliveries. Tests for meter accuracy will be conducted monthly for the first three months on new meter installations and at least quarterly thereafter. The District Manager will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports will be submitted to the Moab District office. All meter measurement facilities will conform with the API standards for liquid hydrocarbons and the AGA standard for natural gas measurement.
27. A copy of the gas sales contract will be provided to this office and the Royalty Accounting Department.
28. Burning will not be allowed. All trash must be contained and disposed of by portable trash cage.
29. Produced waste water will be contained to a unlined pit for a period not to exceed 90 days after initial production. During the 90 day period an application for approval of a permanent disposal method and location, along with required water analysis, will be submitted for the AO's approval. Failure to file an application within the time allowed will be considered an incident of noncompliance, and will be grounds for issuing a shut-in order.
30. The reserve pit will be located on the east side of the location.
31. The stockpiled topsoil will be windrowed on the south side of the location.
32. Access to the well pad will be from the north side of the location.
33. The reserve pit will be fenced with a wire mesh fence and topped with at least one strand of barbed wire.
34. Immediately upon completion of drilling, the location and surrounding area will be cleared of all debris, materials, trash, and junk not required for production.
35. Before any dirt work to restore the location takes place, the reserve pit must be completely dry and all cans, barrels, pipe, etc. will be removed.
36. All disturbed areas will be recontoured to the approximate natural contours.
37. The stockpiled topsoil will be evenly distributed over the disturbed areas.
38. Prior to reseeding, all disturbed areas, including the access roads, will be scarified and left with a rough surface.

39. Seed will be broadcast or drilled at a time specified by the BLM. If broadcast, a harrow or some other implement will be dragged over the seeded area to assure seed coverage.

The following seed mixture will be used:

Elymus salinus	Salina wildrye	1 lb/acre
Hilaria jamesii	Galleta (Curlygrass)	1 lb/acre
Sphaeralcea coccinea	Scarlet globemallow	1 lb/acre

40. The reserve pit and that portion of the location and access road not needed for production or production facilities will be reclaimed.
41. There will be no deviation from the proposed drilling and/or workover program without prior approval from the District Manager. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended, or abandoned will be identified in accordance with 43 CFR 3162.2.
42. "Sundry Notice and Report on Wells" (Form 3160-5) will be filed for approval for all changes of plans and other operations in accordance with 43 CFR 3164.
43. A cultural resource clearance will not be required before any construction begins. If any cultural resources are found during construction, all work will stop and the Area Manager will be notified.
44. This permit will be valid for a period of one year from the date of approval. After permit termination a new application will be filed for approval for any future operation.
45. The completed road shall be maintained to the following standards:

A. Travel Way

1. Road is smooth, free of ruts, holes, rocks, slides, washboards; crowned and/or sloped for drainage.
2. Free from excessive accumulation of dust pockets of layers which are a driving hazard or public nuisance.
3. Berms shall be absent along the shoulders.
4. Soft spots, such as those resulting from springs and seeps, shall be absent.

B. Ditches and Drainage Dips

1. Original cross section shall be maintained. Drainage area clear of vegetation, rocks, slides, and sediments.
2. Ditch bottom is stable and is not excessively eroded.
3. Back slope area above ditches is stable.

C. Other Related Road Features

1. Right-of-way free of litter.

D. Fords and Low Water Crossings

1. There is a smooth transition between road and ford.
2. The ford or crossing is clear of debris, brush, rocks, and sediment.
3. Bottom of crossing is level with stream bottom.

DIVISION OF OIL, GAS AND MINING

SPODDING INFORMATION

NAME OF COMPANY: C C CO.

WELL NAME: 26-7

SECTION NWNE 26 TOWNSHIP 20S RANGE 21E COUNTY GRAND

DRILLING CONTRACTOR ZIMMERMAN

RIG # 1

SPODDED: DATE 4-10-84

TIME 8:30 AM

How Rotary

DRILLING WILL COMMENCE

REPORTED BY Dean Christensen

TELEPHONE # (Office) 486-2727 - Long Distance Cisco State #3

DATE 4-10-84 SIGNED AS





STATE OF UTAH  
NATURAL RESOURCES  
Oil, Gas & Mining

Scott M. Matheson, Governor  
Temple A. Reynolds, Executive Director  
Dianne R. Nielson, Ph.D., Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

January 10, 1985

C C Company  
3161 South 300 East  
Salt Lake City, Utah 84115

Gentlemen:

Re: Well No. CC Company 26-7 - Sec. 26, T. 20S., R. 21E.  
Grand County, Utah - API #43-019-31139

Our records indicate that you have not filed the monthly drilling reports for the months of April 1984 to the present on the above referred to well. Our rules and regulations stipulate that these reports be filed by the sixteenth of each month until the well is completed.

The "Well Completion or Recompletion Report and Log" for the above referred to well is also due and has not been filed with this office as required by our rules and regulations.

Enclosed are forms for your convenience in filing the necessary reports as soon as possible but no later than February 10, 1985.

Thank you for your cooperation in this matter.

Sincerely,

A handwritten signature in cursive script, reading "Claudia L. Jones".

Claudia L. Jones  
Well Records Specialist

cc: BLM, Moab  
Dianne R. Nielson  
Ronald J. Firth  
John R. Baza  
File  
0017S/15



STATE OF UTAH  
NATURAL RESOURCES  
Oil, Gas & Mining

Norman H. Bangerter, Governor  
Dee C. Hansen, Executive Director  
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

June 17, 1985

## 2nd NOTICE

C C Company  
3161 South 300 East  
Salt Lake City, Utah 84115

Gentlemen:

Re: Well No. CC Company 26-7 - Sec. 26, T. 20S., R. 21E.,  
Grand County, Utah - API #43-019-31139

Our records indicate that you have not filed drilling reports for the months of April 1984 to present on the above referenced well. Our rules and regulations stipulate that these reports be filed by the sixteenth of each month until the well is completed.

Enclosed are forms for your convenience in filing the necessary reports as soon as possible but no later than July 1, 1985.

Thank you for your cooperation in this matter.

Respectfully,

Norman C. Stout  
Administrative Assistant

cc: Dianne R. Nielson  
Ronald J. Firth  
John R. Baza  
File

0170S/33

RECEIVED

JUL 23 1985

DIVISION OF OIL  
GAS & MINING

Dam,

The completion report & logs  
are on the way

May Nielson

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

Form approved.  
Budget Bureau No. 1004-0137  
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

U-16759/Comm 1641

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

ADAK-Anschutz

9. WELL NO.

26-7

10. FIELD AND POOL, OR WILDCAT

Gr. Cisco Area

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec 26, T20S, R21E

12. COUNTY OR PARISH

Grand

13. STATE

Utah

1a. TYPE OF WELL:

OIL WELL ☐

GAS WELL ☒

DRY ☐

Other

b. TYPE OF COMPLETION:

NEW WELL ☒

WORK OVER ☐

DEEP-EN ☐

PLUG BACK ☐

DIFF. RESVR. ☐

Other

RECEIVED

2. NAME OF OPERATOR

CCCo

3. ADDRESS OF OPERATOR

970 East 3300 South, Suite 7-I, SLC, Utah 84106

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface 1864 FEL & 593 FNL

At top prod. interval reported below Same

At total depth

SAME

14. PERMIT NO.

DATE ISSUED

43-019-31139 | 3-1-84

15. DATE SPUDDED

4-10-84

16. DATE T.D. REACHED

4-15-84

17. DATE COMPL. (Ready to prod.)

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)\*

5116 GR

19. ELEV. CASINGHEAD

5120

20. TOTAL DEPTH, MD & TVD

2678

21. PLUG, BACK T.D., MD & TVD

2580

22. IF MULTIPLE COMPL., HOW MANY\*

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

ROTARY

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\*

2015-2025 Dakota, 2225, 2235 CEDAR MT.

25. WAS DIRECTIONAL SURVEY MADE

26. TYPE ELECTRIC AND OTHER LOGS RUN

DUAL INDUCTION LATERAL LOG & COMPENSATED DENSITY LOG

27. WAS WELL CORED

NONE

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
7"	26.4	215'	8 5/8"	CEMENTED TOP TO BOTTOM	
4 1/2"	2650	2650	6 1/4"	1600' Bottom of Cement)	NONE

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)
1 1/2				

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
1 1/2	2250	2210

31. PERFORATION RECORD (Interval, size and number)

2225-2230 2/ft

2015-2024 2/ft

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

33.\*

PRODUCTION

DATE FIRST PRODUCTION

NONE

PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)

FLOWING

WELL STATUS (Producing or shut-in)

SHUT IN

DATE OF TEST

HOURS TESTED

CHOKE SIZE

PROD'N. FOR TEST PERIOD

OIL—BBL.

GAS—MCF.

WATER—BBL.

GAS-OIL RATIO

FLOW. TUBING PRESS.

CASING PRESSURE

CALCULATED 24-HOUR RATE

OIL—BBL.

GAS—MCF.

WATER—BBL.

OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST NOT COMPLETED AWAITING ACID JOB

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

IES AND DENSITY COMP. LOG

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE

DATE

\*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
MANCOS DAKOTA CEDAR MT MORRISON/ SALT WASH	SURFACE 1960 2210 2310	1960 2210 2310 TD				



UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY  
(FORM 9-329)  
(2/76)

OMB 42-RO 356

RECEIVED

MONTHLY REPORT JUL 23 1985  
OF  
OPERATIONS

DIVISION OF OIL

Lease No. \_\_\_\_\_  
Communitization Agreement No. 9B-001641  
Field Name CISCO DOME  
Unit Name \_\_\_\_\_  
Participating Area \_\_\_\_\_  
County Grand State Utah  
Operator C.C. Co.  
☐ Amended Report

The following is a correct report of operations and production (including status of all unplugged wells) for the month of MAY, 19 84

(See Reverse of Form for Instructions)

This report is required by law (30 U.S.C. 189, 30 U.S.C. 359, 25 U.S.C. 396 d), regulation (30 CFR 221.60), and the terms of the lease. Failure to report can result in the assessment of liquidated damages (30 CFR 221.54 (j)), shutting down operations, or basis for recommendation to cancel the lease and forfeit the bond (30 CFR 221.53).

Well No.	Sec. & 1/4 of 1/4	TWP	RNG	Well Status	Days Prod.	*Barrels of Oil	*MCF of Gas	*Barrels of Water	Remarks
26-1A	NENE Sec 26	20S	21E	PWC	31	NONE	1091	NONE	
<del>26-3</del>	<del>NENW Sec 26</del>	<del>20S</del>	<del>21E</del>	<del>GS1</del>	<del>0</del>	<del>NONE</del>	<del>NONE</del>	<del>NONE</del>	<del>waiting acid treatment</del>
26-7	NWNE Sec 26	20S	21E	DKG	0	NONE	NONE	NONE	Drilling

\*If none, so state.

DISPOSITION OF PRODUCTION (Lease, Participating Area, or Communitized Area basis)

On hand, Start of Month  
Produced  
Sold  
Willed or Lost  
Red or Vented  
d on Lease  
ted  
e Pits  
(Identify)  
d, End of Month  
ity/BTU Content  
Signature: May C Nelson  
EDUCATION SPR

Oil & Condensate  
(BBLS)

Gas  
(MCF)

Water  
(BBLS)

XXXXXX	XXXXXX	XXXXXX
1091	1091	XXXXXX
1091	1091	XXXXXX
XXXXXX	XXXXXX	XXXXXX
NONE	NONE	XXXXXX
NONE	NONE	XXXXXX
NONE	NONE	XXXXXX
XXXXXX	XXXXXX	XXXXXX
NONE	NONE	XXXXXX
XXXXXX	XXXXXX	XXXXXX
1016	1016	XXXXXX

Address: 3161 50 3RD EAST SLC UT 84111

Page \_\_\_\_\_ of \_\_\_\_\_

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY  
(FORM 9-329)  
(2/76)

OMB

42-RO 358

RECEIVED

MONTHLY REPORT  
OF  
OPERATIONS

JUL 23 1985

Lease No. \_\_\_\_\_

Communitization Agreement No. 9B-001641

Field Name CISCO DOME

Unit Name \_\_\_\_\_

Participating Area \_\_\_\_\_

County Grand

State Utah

Operator C.C. Co.

☐ Amended Report

The following is a correct report of operations and production (including status of all unplugged wells) for the month of JUNE, 1985.

(See Reverse of Form for Instructions)

This report is required by law (30 U.S.C. 189, 30 U.S.C. 359, 25 U.S.C. 396 d), regulation (30 CFR 221.60), and the terms of the lease. Failure to report can result in the assessment of liquidated damages (30 CFR 221.54 (j)), shutting down operations, or basis for recommendation to cancel the lease and forfeit the bond (30 CFR 221.53).

Well No.	Sec. & 1/4 of 4	TWP	RNG	Well Status	Days Prod.	*Barrels of Oil	*MCF of Gas	*Barrels of Water	Remarks
26-1A	NENE Sec 26	20S	21E	PWG	30	NONE	2174	NONE	
<del>26-3</del>	<del>NENE Sec 26</del>	<del>20S</del>	<del>21E</del>	<del>CSL</del>	<del>0</del>	<del>NONE</del>	<del>NONE</del>	<del>NONE</del>	awaiting acid treatment
26-7	NWNE Sec 26	20S	21E	DRG	0	NONE	NONE	NONE	waiting completion attempt

\*If none, so state.

DISPOSITION OF PRODUCTION (Lease, Participating Area, or Communitized Area basis)

- \*On hand, Start of Month
- \*Produced
- \*Sold
- \*Spilled or Lost
- \*Flared or Vented
- \*Used on Lease
- \*Injected
- \*Surface Pits
- \*Other (Identify)
- \*On hand, End of Month
- \*API Gravity/BTU Content

Oil & Condensate (BBLs)

Gas (MCF)

Water (BBLs)

XXXXXX	XXXXXX	XXXXXX
2174	2174	XXXXXX
XXXXXX	XXXXXX	XXXXXX
NONE	NONE	XXXXXX
NONE	NONE	XXXXXX
XXXXXX	XXXXXX	XXXXXX
NONE	NONE	XXXXXX
XXXXXX	XXXXXX	XXXXXX
1016	XXXXXX	XXXXXX

Authorized Signature: Mary C. Nielson

Title: PRODUCTION SUPERVISOR

Address: 3161 50 3RD EAST SLC UT 84115

Page \_\_\_\_\_ of \_\_\_\_\_

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

(FORM 9-329)

(2/76)

OMB

42-RO 350

RECEIVED

MONTHLY REPORT  
OF  
OPERATIONS

JUL 23 1985

Lease No. \_\_\_\_\_

Communitization Agreement No. 9B-001641

Field Name CISCO DOME

Unit Name \_\_\_\_\_

Participating Area \_\_\_\_\_

County Grand

State Utah

Operator C.C. Co.

☐ Amended Report

The following is a correct report of operations and production (including status of all unplugged wells) for the month of JULY, 1985

(See Reverse of Form for Instructions)

This report is required by law (30 U.S.C. 189, 30 U.S.C. 359, 25 U.S.C. 396 d), regulation (30 CFR 221.60), and the terms of the lease. Failure to report can result in the assessment of liquidated damages (30 CFR 221.54 (j)), shutting down operations, or basis for recommendation to cancel the lease and forfeit the bond (30 CFR 221.53).

Well No.	Sec. & 1/4 of 1/4	TWP	RNG	Well Status	Days Prod.	*Barrels of Oil	*MCF of Gas	*Barrels of Water	Remarks
26-1A	NENE Sec 26	20S	21E	PW G	31	NONE	1662	NONE	
<del>26-3</del>	<del>NENE Sec 26</del>	<del>20S</del>	<del>21E</del>	<del>OSI</del>	<del>0</del>	<del>NONE</del>	<del>NONE</del>	<del>NONE</del>	awaiting acid treatment
<del>26-7</del>	<del>NWNE Sec 26</del>	<del>20S</del>	<del>21E</del>	<del>DR G</del>	<del>0</del>	<del>NONE</del>	<del>NONE</del>	<del>NONE</del>	waiting completion attempt

\*If none, so state.

DISPOSITION OF PRODUCTION (Lease, Participating Area, or Communitized Area basis)

Oil & Condensate (BBLS)

Gas (MCF)

Water (BBLS)

\*On hand, Start of Month

\*Produced

\*Sold

\*Spilled or Lost

\*Flared or Vented

\*Used on Lease

\*Injected

\*Surface Pits

\*Other (Identify)

\*On hand, End of Month

\*API Gravity/BTU Content

Authorized Signature: Mary C. Nelson

Title: PRODUCTION SUPERVISOR

Address: 3161 50 3RD EAST SLC UT 84115

Page \_\_\_\_\_ of \_\_\_\_\_

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

(FORM 9-329)  
(2/76)

OMB 42-RO 356

RECEIVED

MONTHLY REPORT 2 3 1985

OF

OPERATIONS DIVISION OF OIL

GAS & MINING

The following is a correct report of operations and production (including status of all unplugged wells) for the month of AUG, 19 84

(See Reverse of Form for Instructions)

This report is required by law (30 U.S.C. 189, 30 U.S.C. 359, 25 U.S.C. 396 d), regulation (30 CFR 221.60), and the terms of the lease. Failure to report can result in the assessment of liquidated damages (30 CFR 221.54 (j)), shutting down operations, or basis for recommendation to cancel the lease and for-  
feit the bond (30 CFR 221.53).

Well No.	Sec. & 1/4 of 1/4	TWP	RNG	Well Status	Days Prod.	*Barrels of Oil	*MCF of Gas	*Barrels of Water	Remarks
26-1A	NENE Sec 26	20S	21E	PROD	31	NONE	2799	NONE	
<del>26-3</del>	<del>NENW Sec 26</del>	<del>20S</del>	<del>21E</del>	<del>CSL</del>	<del>0</del>	<del>NONE</del>	<del>NONE</del>	<del>NONE</del>	<del>awaiting gravel treatment</del>
26-7	NWNE Sec 26	20S	21E	DRE	0	NONE	NONE	NONE	waiting completion attempt

\*If none, so state.

DISPOSITION OF PRODUCTION (Lease, Participating Area, or Communitized Area basis)

Oil & Condensate (BBLs)

Gas (MCF)

Water (BBLs)

\*On hand, Start of Month

\*Produced

\*Sold

\*Spilled or Lost

\*Flared or Vented

\*Used on Lease

\*Injected

\*Surface Pits

\*Other (Identify)

\*On hand, End of Month

\*API Gravity/BTU Content

Authorized Signature: May C. Tuckman

Title: PRODUCTION SUPERVISOR

Address: 3161 50 3RD EAST SLC UT 84115

Page \_\_\_\_\_ of \_\_\_\_\_

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY  
(FORM 9-329)  
(2/76)  
OMB 42-RO 356

RECEIVED

MONTHLY REPORT JUL 23 1985  
OF  
OPERATIONS

DIVISION OF OIL

The following is a correct report of operations and production (including status of all unplugged wells) for the month of July, 1985

(See Reverse of Form for Instructions)

This report is required by law (30 U.S.C. 189, 30 U.S.C. 359, 25 U.S.C. 396 d), regulation (30 CFR 221.60), and the terms of the lease. Failure to report can result in the assessment of liquidated damages (30 CFR 221.54 (j)), shutting down operations, or basis for recommendation to cancel the lease and forfeit the bond (30 CFR 221.53).

Well No.	Sec. & 1/4 of 1/4	TWP	RNG	Well Status	Days Prod.	*Barrels of Oil	*MCF of Gas	*Barrels of Water	Remarks
26-1A	NENE Sec 26	20S	21E	PROD					
<del>26-3</del>	<del>NENW Sec 26</del>	<del>20S</del>	<del>21E</del>	<del>PROD</del>					
26-7	NWNE Sec 26	20S	21E	PROD	0	NONE	NONE	NONE	awaiting completion attempt

\*If none, so state.

DISPOSITION OF PRODUCTION (Lease, Participating Area, or Communitized Area basis)

- \*On hand, Start of Month
- \*Produced
- \*Sold
- \*Spilled or Lost
- \*Flared or Vented
- \*Used on Lease
- \*Injected
- \*Surface Pits
- \*Other (Identify)
- \*On hand, End of Month
- \*API Gravity/BTU Content

Oil & Condensate (BBLs)	Gas (MCF)	Water (BBLs)
_____	XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX
_____	3057	_____
_____	3052	_____
_____	XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX
XXXXXXXXXXXXXXXXXXXX	NONE	XXXXXXXXXXXXXXXXXXXX
_____	NONE	XXXXXXXXXXXXXXXXXXXX
_____	NONE	_____
XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX	_____
_____	NONE	_____
_____	XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX
_____	1011	XXXXXXXXXXXXXXXXXXXX

Authorized Signature: \_\_\_\_\_

Title: PRODUCTION SUPERVISOR

Address: 3161 50 3RD EAST SLC UT 84115

Page \_\_\_\_\_ of \_\_\_\_\_



UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

(FORM 9-329)

(2/76)

OMB 42-RO 356

RECEIVED

Lease No. \_\_\_\_\_

Communitization Agreement No. 9B-001641

Field Name CISCO DOME

Unit Name \_\_\_\_\_

Participating Area \_\_\_\_\_

County Grand

State Utah

Operator C.C. Co.

MONTHLY REPORT

JUL 23 1985

OF  
OPERATIONS

DIVISION OF OIL & GAS MINING

Amended Report

The following is a correct report of operations and production (including status of all unplugged wells) for the month of July, 1985

(See Reverse of Form for Instructions)

This report is required by law (30 U.S.C. 189, 30 U.S.C. 359, 25 U.S.C. 396 d), regulation (30 CFR 221.60), and the terms of the lease. Failure to report can result in the assessment of liquidated damages (30 CFR 221.54 (j)), shutting down operations, or basis for recommendation to cancel the lease and for-  
feit the bond (30 CFR 221.53).

Well No.	Sec. & 1/4 of 1/4	TWP	RNG	Well Status	Days Prod.	*Barrels of Oil	*MCF of Gas	*Barrels of Water	Remarks
26-1A	NENE Sec 26	20S	21E	PROD	31	NONE	NONE	NONE	
<del>26-3</del>	<del>NENE Sec 26</del>	<del>20S</del>	<del>21E</del>	<del>PROD</del>	<del>7</del>	<del>NONE</del>	<del>NONE</del>	<del>NONE</del>	
26-7	NWNE Sec 26	20S	21E	PROD	6	NONE	NONE	NONE	awaiting completion all day

\*If none, so state.

DISPOSITION OF PRODUCTION (Lease, Participating Area, or Communitized Area basis)

Oil & Condensate (BBLs)

Gas (MCF)

Water (BBLs)

\*On hand, Start of Month

\*Produced

\*Sold

\*Spilled or Lost

\*Flared or Vented

\*Used on Lease

\*Injected

\*Surface Pits

\*Other (Identify)

\*On hand, End of Month

\*API Gravity/BTU Content

Authorized Signature: [Signature]

Title: PRODUCTION SUPERVISOR

Address: 3161 50 3RD EAST SLC UT 84115

Page \_\_\_\_\_ of \_\_\_\_\_

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

(FORM 9-329)

(2/76)

OMB 42-RO 356

RECEIVED

MONTHLY REPORT OF OPERATIONS

DIVISION OF OIL & MINING

The following is a correct report of operations and production (including status of all unplugged wells) for the month of March, 1985

(See Reverse of Form for Instructions)

This report is required by law (30 U.S.C. 189, 30 U.S.C. 359, 25 U.S.C. 396 d), regulation (30 CFR 221.60), and the terms of the lease. Failure to report can result in the assessment of liquidated damages (30 CFR 221.54 (j)), shutting down operations, or basis for recommendation to cancel the lease and forfeit the bond (30 CFR 221.53).

Well No.	Sec. & 1/4 of 1/4	TWP	RNG	Well Status	Days Prod.	*Barrels of Oil	*MCF of Gas	*Barrels of Water	Remarks
26-1A	NENE Sec 26	20S	21E	PROD	30	2000			
<del>26-3</del>	<del>NENE Sec 26</del>	<del>20S</del>	<del>21E</del>	<del>PROD</del>	<del>30</del>	<del>2000</del>			
26-7	NWNE Sec 26	20S	21E	DRG	0	NONE	NONE	NONE	awaiting completion attempt

\*If none, so state.

DISPOSITION OF PRODUCTION (Lease, Participating Area, or Communitized Area basis)

- \*On hand, Start of Month
- \*Produced
- \*Sold
- \*Spilled or Lost
- \*Flared or Vented
- \*Used on Lease
- \*Injected
- \*Surface Pits
- \*Other (Identify)
- \*On hand, End of Month
- \*API Gravity/BTU Content

Oil & Condensate (BBLs)

Gas (MCF)

Water (BBLs)

XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX
XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX
XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX
XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX
XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX
XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX
XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX
XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX
XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX
XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX

Authorized Signature: Walter C. [Signature]  
Title: PRODUCTION SUPERVISOR

Address: 3161 50 3RD EAST SLC UT 84115  
Page \_\_\_\_\_ of \_\_\_\_\_

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY  
(FORM 9-329)  
(2/76)

OMB 42-RO 356

RECEIVED

MONTHLY REPORT  
OF  
OPERATIONS

DIVISION OF OIL  
GAS & MINING

Lease No. \_\_\_\_\_  
Communitization Agreement No. 9B-001641  
Field Name CISCO DOME  
Unit Name \_\_\_\_\_  
Participating Area \_\_\_\_\_  
County Grand State Utah  
Operator C.C. Co.  
☐ Amended Report

The following is a correct report of operations and production (including status of all unplugged wells) for the month of March, 1985

(See Reverse of Form for Instructions)

This report is required by law (30 U.S.C. 189, 30 U.S.C. 359, 25 U.S.C. 396 d), regulation (30 CFR 221.60), and the terms of the lease. Failure to report can result in the assessment of liquidated damages (30 CFR 221.54 (j)), shutting down operations, or basis for recommendation to cancel the lease and forfeit the bond (30 CFR 221.53).

Well No.	Sec. & 1/4 of 1/4	TWP	RNG	Well Status	Days Prod.	*Barrels of Oil	*MCF of Gas	*Barrels of Water	Remarks
26-1A	NENE Sec 26	20S	21E	PROD	31				
<del>26-3</del>	<del>NENE Sec 26</del>	<del>20S</del>	<del>21E</del>	<del>PROD</del>	<del>31</del>				
26-7	NWNE Sec 26	20S	21E	DRG	0	NONE	NONE	NONE	awaiting completion attempt

\*If none, so state.

DISPOSITION OF PRODUCTION (Lease, Participating Area, or Communitized Area basis)

	Oil & Condensate (BBLs)	Gas (MCF)	Water (BBLs)
*On hand, Start of Month		XXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXX
*Produced			
*Sold			
*Spilled or Lost			XXXXXXXXXXXXXXXXXX
*Flared or Vented		XXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXX
*Used on Lease	XXXXXXXXXXXXXXXXXX		XXXXXXXXXXXXXXXXXX
*Injected			XXXXXXXXXXXXXXXXXX
*Surface Pits	XXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXX	
*Other (Identify)			
*On hand, End of Month		XXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXX
*API Gravity/BTU Content			XXXXXXXXXXXXXXXXXX

Authorized Signature: Mark C. [illegible]  
Title: PRODUCTION SUPERVISOR

Address: 3161 50 3RD EAST SLC UT 84115  
Page \_\_\_\_\_ of \_\_\_\_\_

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

(FORM 9-329)

(2/76)

OMB 42-RO 356

MONTHLY REPORT  
OF  
OPERATIONS

Lease No. \_\_\_\_\_

Communitization Agreement No. 9B-001641

Field Name CISCO DOME

Unit Name \_\_\_\_\_

Participating Area \_\_\_\_\_

County Grand

State Utah

Operator C.C. Co.

☐ Amended Report

The following is a correct report of operations and production (including status of all unplugged wells) for the month of Jan, 19 86

(See Reverse of Form for Instructions)

This report is required by law (30 U.S.C. 189, 30 U.S.C. 359, 25 U.S.C. 396 d), regulation (30 CFR 221.60), and the terms of the lease. Failure to report can result in the assessment of liquidated damages (30 CFR 221.54 (j)), shutting down operations, or basis for recommendation to cancel the lease and forfeit the bond (30 CFR 221.53).

Well No.	Sec. & 1/4 of 1/4	TWP	RNG	Well Status	Days Prod.	*Barrels of Oil	*MCF of Gas	*Barrels of Water	Remarks
26-1A	NENE Sec 26	20S	21E	PWG	31	NONE	52.7	NONE	
<del>26-3</del>	<del>NENW Sec 26</del>	<del>20S</del>	<del>21E</del>	<del>BS1</del>	<del>0</del>	<del>NONE</del>	<del>NONE</del>	<del>NONE</del>	
26-7	NWNE Sec 26	20S	21E	DRG	0	NONE	NONE	NONE	awaiting completion attempt

\*If none, so state.

DISPOSITION OF PRODUCTION (Lease, Participating Area, or Communitized Area basis)

- \*On hand, Start of Month
- \*Produced
- \*Sold
- \*Spilled or Lost
- \*Flared or Vented
- \*Used on Lease
- \*Injected
- \*Surface Pits
- \*Other (Identify)
- \*On hand, End of Month
- \*API Gravity/BTU Content

Oil & Condensate (BBLs)

Gas (MCF)

Water (BBLs)

_____	XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX
_____	527	_____
_____	527	_____
_____	XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX
XXXXXXXXXXXXXXXXXXXX	NONE	XXXXXXXXXXXXXXXXXXXX
_____	NONE	XXXXXXXXXXXXXXXXXXXX
_____	NONE	XXXXXXXXXXXXXXXXXXXX
XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX	_____
_____	NONE	_____
_____	XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX
_____	1017	XXXXXXXXXXXXXXXXXXXX

Authorized Signature: Mary C. Nielsen  
Title: PRODUCTION SUPERVISOR

Address: 3161 50 3RD EAST SLC UT 84115

Page \_\_\_\_\_ of \_\_\_\_\_

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY  
(FORM 9-329)  
(2/76)

OMB 42-RO 356

MONTHLY REPORT  
OF  
OPERATIONS

RECEIVED

JUL 23 1985

Lease No. \_\_\_\_\_  
Communitization Agreement No. 9B-001641  
Field Name CISCO DOME  
Unit Name \_\_\_\_\_  
Participating Area \_\_\_\_\_  
County Grand State Utah  
Operator CC Co  
☐ Amended Report

The following is a correct report of operations and production (including status of all unplugged wells) for the month of JUL, DIVISION OF OIL  
GAS & MINING (See Reverse of Form for Instructions)

This report is required by law (30 U.S.C. 189, 30 U.S.C. 359, 25 U.S.C. 396 d), regulation (30 CFR 221.60), and the terms of the lease. Failure to report can result in the assessment of liquidated damages (30 CFR 221.54 (j)), shutting down operations, or basis for recommendation to cancel the lease and forfeit the bond (30 CFR 221.53).

Well No.	Sec. & 1/4 of 4	TWP	RNG	Well Status	Days Prod.	*Barrels of Oil	*MCF of Gas	*Barrels of Water	Remarks
26-1A	NENE Sec 26	20S	21E						
<del>26-3</del>	<del>NENW Sec 26</del>	<del>20S</del>	<del>21E</del>						
26-7	NWNE Sec 26	20S	21E	DRG	10	NONE	NONE	NONE	awaiting completion attempt

\*If none, so state.

DISPOSITION OF PRODUCTION (Lease, Participating Area, or Communitized Area basis)

Oil & Condensate (BBLS)	Gas (MCF)	Water (BBLS)
_____	XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX
_____	_____	_____
_____	_____	XXXXXXXXXXXXXXXXXXXX
_____	XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX
XXXXXXXXXXXXXXXXXXXX	_____	XXXXXXXXXXXXXXXXXXXX
_____	_____	XXXXXXXXXXXXXXXXXXXX
_____	_____	_____
XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX	_____
_____	_____	_____
_____	XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX
_____	_____	XXXXXXXXXXXXXXXXXXXX

- \*On hand, Start of Month
- \*Produced
- \*Sold
- \*Spilled or Lost
- \*Flared or Vented
- \*Used on Lease
- \*Injected
- \*Surface Pits
- \*Other (Identify)
- \*On hand, End of Month
- \*API Gravity/BTU Content

Authorized Signature: Wm C. [illegible]  
Title: PRODUCTION SUPERVISOR

Address: 3161 50 3RD EAST SLC UT 84115



UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

(FORM 9-329)  
(2/76)

OMB 42-RO 356

MONTHLY REPORT  
OF  
OPERATIONS

JUL 23 1985

DIVISION OF OIL  
& GAS & MINING

Lease No. \_\_\_\_\_

Communitization Agreement No. 9B-001641

Field Name CLISCO DOME

Unit Name \_\_\_\_\_

Participating Area \_\_\_\_\_

County Grand

Operator C.C. Co. State Utah

☐ Amended Report

The following is a correct report of operations and production (including status of all unplugged wells) for the month of March, 19 85

(See Reverse of Form for Instructions)

This report is required by law (30 U.S.C. 189, 30 U.S.C. 359, 25 U.S.C. 396 d), regulation (30 CFR 221.60), and the terms of the lease. Failure to report can result in the assessment of liquidated damages (30 CFR 221.54 (j)), shutting down operations, or basis for recommendation to cancel the lease and forfeit the bond (30 CFR 221.53).

Well No.	Sec. & 1/4 of 1/4	TWP	RNG	Well Status	Days Prod.	*Barrels of Oil	*MCF of Gas	*Barrels of Water	Remarks
26-1A	NENE Sec 26	20S	21E	PWG	0	NONE	NONE	NONE	
26-3	NENW Sec 26	20S	21E	GG	0	NONE	NONE	NONE	
26-7	NWNE Sec 26	20S	21E	DRG	0	NONE	NONE	NONE	awaiting completion attempt

\*If none, so state.

DISPOSITION OF PRODUCTION (Lease, Participating Area, or Communitized Area basis)

- \*On hand, Start of Month
- \*Produced
- \*Sold
- \*Spilled or Lost
- \*Flared or Vented
- \*Used on Lease
- \*Injected
- \*Surface Pits
- \*Other (Identify)
- \*On hand, End of Month
- \*API Gravity/BTU Content

Oil & Condensate (BBLs)

Gas (MCF)

Water (BBLs)

XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX
XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX
XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX
XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX
XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX
XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX
XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX
XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX
XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX
XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX

Authorized Signature: May C. Hudson  
Title: PRODUCTION SUPERVISOR

Address: 970 E. 3300 So., SEC, UT 84106  
Page \_\_\_\_\_ of 501787-1

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY  
(FORM 9-329)  
(2/76)  
OMB 42-NO 356

RECEIVED

MONTHLY REPORT JUL 23 1985

OF OPERATIONS DIVISION OF OIL

The following is a correct report of operations and production (including status of all unplugged wells) for the month of April, 1985

(See Reverse of Form for Instructions)

This report is required by law (30 U.S.C. 189, 30 U.S.C. 359, 25 U.S.C. 396 d), regulation (30 CFR 221.60) and the terms of the lease. Failure to report can result in the assessment of liquidated damages (30 CFR 221.54 (j)), shutting down operations, or basis for recommendation to cancel the lease and for loss the bond (30 CFR 221.53).

Well No.	Sec. & 1/4 of 1/4	TWP	RNG	Well Status	Days Prod.	*Barrels of Oil	*MCF of Gas	*Barrels of Water	Remarks
26-1A	NENB Sec 26	20S	21E	FWG	30	NONE	1814	NONE	
26-3	NENW Sec 26	20S	21E	GSL	0	NONE	NONE	NONE	
26-7	NWNE Sec 26	20S	21E	DRG	0	NONE	NONE	NONE	awaiting completion attempt

\*If none, so state.

DISPOSITION OF PRODUCTION (Lease, Participating Area, or Communitized Area basis)

- \*On hand, Start of Month
- \*Produced
- \*Sold
- \*Spilled or Lost
- \*Flared or Vented
- \*Used on Lease
- \*Injected
- \*Surface Pits
- \*Other (Identify)
- \*On hand, End of Month
- \*API Gravity/BTU Content

Oil & Condensate (BBLs)

Gas (MCF)

Water (BBLs)

XXXXXXXXXXXXXXXXXXXX  
1814  
1814  
XXXXXXXXXXXXXXXXXXXX  
NONE  
NONE  
NONE  
XXXXXXXXXXXXXXXXXXXX  
NONE  
1013

XXXXXXXXXXXXXXXXXXXX  
1814  
1814  
XXXXXXXXXXXXXXXXXXXX  
NONE  
NONE  
NONE  
XXXXXXXXXXXXXXXXXXXX  
NONE  
1013

XXXXXXXXXXXXXXXXXXXX  
XXXXXXXXXXXXXXXXXXXX  
XXXXXXXXXXXXXXXXXXXX  
XXXXXXXXXXXXXXXXXXXX  
XXXXXXXXXXXXXXXXXXXX  
XXXXXXXXXXXXXXXXXXXX  
XXXXXXXXXXXXXXXXXXXX  
XXXXXXXXXXXXXXXXXXXX  
XXXXXXXXXXXXXXXXXXXX  
XXXXXXXXXXXXXXXXXXXX

Authorized Signature: May C. Nichols  
Title: PRODUCTION SUPERVISOR

Address: 970 E. 3300 So., SLC, UT 84106  
Page 7-1

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY  
(FORM 9-329)  
(2/76)  
OMB 42-RO 356

RECEIVED

MONTHLY REPORT JUL 23 1985

OF OPERATIONS

DIVISION OF OIL

The following is a correct report of operations and production (including status of all unplugged wells) for the month of May, 19 85

(See Reverse of Form for Instructions)

This report is required by law (30 U.S.C. 189, 30 U.S.C. 359, 25 U.S.C. 396 d), regulation (30 CFR 221.60), and the terms of the lease. Failure to report can result in the assessment of liquidated damages (30 CFR 221.54 (j)), shutting down operations, or basis for recommendation to cancel the lease and forfeit the bond (30 CFR 221.53).

Well No.	Sec. & 1/4 of 1/4	TWP	RNG	Well Status	Days Prod	*Barrels of Oil	*MCF of Gas	*Barrels of Water	Remarks
26-1A	NENE Sec 26	20S	21E	PWG	31	NONE	1266	NONE	
26-3	NENE Sec 26	20S	21E	CSL	0	NONE	NONE	NONE	
26-7	NWNE Sec 26	20S	21E	DRU	0	NONE	NONE	NONE	awaiting acid treatment

\*If none, so state.

DISPOSITION OF PRODUCTION (Lease, Participating Area, or Communitization Area basis)

- \*On hand, Start of Month
- \*Produced
- \*Sold
- \*Spilled or Lost
- \*Flared or Vented
- \*Used on Lease
- \*Injected
- \*Surface Pits
- \*Other (Identify)
- \*On hand, End of Month
- \*API Gravity/BTU Content

Oil & Condensate (BBLs)

Gas (MCF)

Water (BBLs)

XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX
1266	1266	XXXXXX XXXXXX
1266	1266	XXXXXXXXXXXXXXXXXXXX
XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX
NONE	NONE	XXXXXXXXXXXXXXXXXXXX
NONE	NONE	XXXXXXXXXXXXXXXXXXXX
NONE	NONE	XXXXXXXXXXXXXXXXXXXX
XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX
NONE	NONE	XXXXXXXXXXXXXXXXXXXX
XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX
1027	1027	XXXXXXXXXXXXXXXXXXXX
XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX

Authorized Signature: Mary C. Nielson  
Title: PRODUCTION SUPERVISOR

Address: 970 E 3300 So., SLC, UT 84106  
Page 1 of 501787-1

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

(FORM 9-329)  
(2/76)

OMB 42-RO 356  
JUL 23 1985

MONTHLY REPORT  
OF DIVISION OF OIL  
OPERATIONS GAS & MINING

The following is a correct report of operations and production (including status of all unplugged wells) for the month of June, 1980

(See Reverse of Form for Instructions)

This report is required by law (30 U.S.C. 189, 30 U.S.C. 359, 25 U.S.C. 396 d), regulation (30 CFR 221.60), and the terms of the lease. Failure to report can result in the assessment of liquidated damages (30 CFR 221.54 (j)), shutting down operations, or basis for recommendation to cancel the lease and for loss the bond (30 CFR 221.53).

Well No.	Sec. & 1/4 of 1/4	TWP	RNG	Well Status	Days Prod.	*Barrels of Oil	*MCF of Gas	*Barrels of Water	Remarks
26-1A	NENE Sec 26	20S	21E	PWG	0	NONE	NONE	NONE	
26-3	NENW Sec 26	20S	21E	GSL	0	NONE	NONE	NONE	
26-7	NWNE Sec 26	20S	21E	DRG	0	NONE	NONE	NONE	awaiting acid treatment

\*If none, so state.

DISPOSITION OF PRODUCTION (Lease, Participating Area, or Communitized Area basis)

- \*On hand, Start of Month
- \*Produced
- \*Sold
- \*Spilled or Lost
- \*Flared or Vented
- \*Used on Lease
- \*Injected
- \*Surface Pits
- \*Other (Identify)
- \*On hand, End of Month
- \*API Gravity/BTU Content

Oil & Condensate (BBLS)

Gas (MCF)

Water (BBLS)

XXXXXXXXXXXXXXXXXXXX  
XXXXXXXXXXXXXXXXXXXX  
XXXXXXXXXXXXXXXXXXXX  
XXXXXXXXXXXXXXXXXXXX  
XXXXXXXXXXXXXXXXXXXX  
XXXXXXXXXXXXXXXXXXXX  
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Authorized Signature: May C. Nielsen  
Title: PRODUCTION SUPERVISOR

Address: 970 E. 3300 SO., SEC. 07. 84106  
Page 1 of 1

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

6. Lease Designation and Serial Number

U-17693

7. Indian Allottee or Tribe Name

N/A

8. Unit or Communitization Agreement

NRM 1641

9. Well Name and Number

CCCo 26-7

10. API Well Number

4301931139

11. Field and Pool, or Wildcat

Greater Cisco Area

# SUNDRY NOTICES AND REPORTS ON WELLS

Use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.

Use APPLICATION FOR PERMIT— for such proposals

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other (specify)

2. Name of Operator

CCCo

3. Address of Operator

1709 South West Temple, SLC, UT 84115

4. Telephone Number

467-7171

5. Location of Well

Footage

QQ, Sec. T., R., M. : Sec 26 T20S R21E

County : Grand

State : UTAH

## 12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

### NOTICE OF INTENT (Submit in Duplicate)

- |  |   |
|--|---|
| <input type="checkbox"/> Abandonment             | <input type="checkbox"/> New Construction     |
| <input type="checkbox"/> Casing Repair           | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans         | <input type="checkbox"/> Recompletion         |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Shoot or Acidize     |
| <input type="checkbox"/> Fracture Treat          | <input type="checkbox"/> Vent or Flare        |
| <input type="checkbox"/> Multiple Completion     | <input type="checkbox"/> Water Shut-Off       |
| <input type="checkbox"/> Other                   |   |

Approximate Date Work Will Start

### SUBSEQUENT REPORT (Submit Original Form Only)

- |  |   |
|--|---|
| <input type="checkbox"/> Abandonment *           | <input type="checkbox"/> New Construction     |
| <input type="checkbox"/> Casing Repair           | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans         | <input type="checkbox"/> Shoot or Acidize     |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Vent or Flare        |
| <input type="checkbox"/> Fracture Treat          | <input type="checkbox"/> Water Shut-Off       |
| <input checked="" type="checkbox"/> Other        | Annual status report                          |

Date of Work Completion

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

\* Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

The report is being filed in compliance with Utah Admin. R-615-8-10 which requires the submission of annual reports. The above named well is shut-in. This well is shut-in because there isn't a market for the gas. We are waiting for a favorable gas market.

RECEIVED

FEB 18 1992

DIVISION OF

OIL GAS &amp; MINING

14. I hereby certify that the foregoing is true and correct

Name &amp; Signature

Diane Header

Title

Admin Asst

Date

2-14-92

(Use Only)





# State of Utah

DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

Norman H. Bangerter  
Governor

Dee C. Hansen  
Executive Director

Dianne R. Nielson, Ph.D.  
Division Director

355 West North Temple  
3 Triad Center, Suite 350  
Salt Lake City, Utah 84180-1203  
801-538-5340

April 9, 1992

Dean Christensen  
1709 South West Temple  
Salt Lake City, Ut 84115

Dear Mr. Christensen:

Re: Request for Additional Information

The Division is in receipt of miscellaneous requests and information, provided by yourself and Ms. Dianne Hessler of your office. They include operator changes and a Designation of Agent or Operator.

Due to the requirements of our records management system as mandated by and in accordance with the Oil and Gas Conservation General Rules, the Division is requesting that you submit additional information as outlined below.

<u>1) N3255/First Zone Production, Inc.</u>	<u>Required Action</u>
State of Utah 2-2 43-019-30514	Submit Form 9/Sundry Notice for Operator Change.
State of Utah 2-5 43-019-30580	Submit Form 9/Sundry Notice for Operator Change.
State of Utah 2-20-21-2 43-019-30699	Submit Form 9/Sundry Notice for Operator Change.

Received Monthly Oil and Gas Production Report for January 1992, on March 13, 1992, listing Petro-X Corporation as operator of the above wells.

2) N1460/C C Co.

Required Action

Petro-X 23-1  
43-019-30558

Request bond rider adding  
Petro-X Corporation to  
existing Surety bond  
#U-989231 issued by United  
Pacific Insurance Company,  
or bond replacement.  
Refer to R649-3-1.14.5(1-3)

Received Form 9/Sundry Notice stating Petro-X Corporation is  
operator, on February 18, 1992.

3) N5985/Adak Energy Corporation

Required Action

Federal 26-3  
43-019-30582

BLM Approval/SL Office

Adak-Anschutz 26-1A  
43-019-30477

BLM Approval/SL Office

Received Form 9/Sundry Notice for each well on  
October 24, 1991, November 18, 1991, and February 18, 1992,  
stating that C C Co. is operator. The wells are located on  
Federal mineral lease No. U-16759, Communitization Agreement  
No. NRM1641.

Wells located on Federal or Indian leases, and wells involved  
in Communitization Agreements or Units, need to be approved by  
the appropriate agency, prior to state approval.

4) Designation of Agent/Operator

Required Action

State lease #ML-44991

Evidence of State Lands  
& Forestry Approval of  
Designation.  
Submit Form 9/Sundry Notice  
for each well affected by  
this designation.

Received Form 5/Designation of Agent or Operator, listing  
UPET Co. as Lessee of Record designating C C Co. as Agent or  
Operator, on February 18, 1992. State Lands & Forestry  
currently has Glynda A. Christensen as Lessee of Record.

Page 3  
Dean Christensen  
April 9, 1992

A copy of the Oil and Gas Conservation General Rules and the necessary forms are enclosed.

Should you have any questions or need additional assistance, please contact me at (801)538-5340.

Sincerely,

*Lisha Romero*

Lisha Romero  
Administrative Analyst

Enclosures

cc: State Lands & Forestry/Ed Bonner  
Bureau of Land Management/Theresa Thompson  
R. J. Firth, Associate Director Oil & Gas  
D. R. Nielson, Director  
Operator File(s)  
Correspondence File

Bureau of Land Management  
Branch of Fluid Minerals  
P.O. Box 45155  
Salt Lake City, Utah 84145-0155

RECEIVED

MAY 12 1992

DIVISION OF  
OIL GAS & MINING

May 11, 1992

Petro-X Corporation  
1709 South West Temple  
Salt Lake City, Utah 84115

Re: Successor of Operator  
Communitization Agreement (CA)  
NRM-1641  
Grand County, Utah

Gentlemen:

We received an indenture whereby Adak Energy Corporation resigned as Operator and Petro-X Corporation was designated as Operator for CA NRM-1641, Grand County, Utah.

This instrument is hereby accepted effective as of May 11, 1992. In approving this designation, the Authorized Officer neither warrants nor certifies that the designated party has obtained all required approval that would entitle it to conduct operations under CA NRM-1641.

Pursuant to regulations issued and effective June 17, 1988, all operations within CA NRM-1641 will be covered by your statewide (Utah) oil and gas bond No. 0823.

Please advise all interested parties of the change in operator.

Sincerely,

/s/ Mickey Coulthard  
Robert A. Henricks  
Chief, Branch of Fluid Minerals

Enclosure

bcc: District Manager - Moab (w/enclosure)

DOGM

File - NRM-1641 (w/enclosure)  
MMS - Reference Data Branch  
Agr. Sec. Chron  
Fluid Chron

U-922:TAThompson:tt:05-11-92

WELL STATUS REPORTS  
UTAH STATE OFFICE

API NUMBER	WELL NUMBER	QTQT SEC	TWN	RNG	WELL STATUS	LEASE NUMBER	DISTRICT	TYPE
------------	----------------	----------	-----	-----	----------------	--------------	----------	------

\*\* INSPECTION ITEM = NRM1641

\* OPERATOR = ~~ARMA CORP~~

Petro-X

430193047700S1 26-1A	NENE 26 20S	21E	PGW	UTU16759	MOAB, UT	C
430193058200S1 26-3	NENW 26 20S	21E	GSI	UTU16759	MOAB, UT	C
430193113900S1 26-7	NWNE 26 20S	21E	GSI	UTU16759	MOAB, UT	C

RECEIVED

MAY 18 1992

DIVISION OF  
OIL GAS & MINING

DESIGNATION OF SUCCESSOR OPERATOR

COMMUNITIZATION AGREEMENT NUMBER: NRM 1641

DESIGNATION OF SUCCESSOR OPERATOR FOR CUMMINITIZED AREA,  
COUNTY OF GRAND, STATE OF UTAH, BEING:

TOWNSHIP 20 SOUTH, RANGE 21 EAST  
SECTION 26  
CONTAINING 640.0 ACRES, MORE OR LESS.

THIS INDENTURE, DATED AS OF THE 11TH DAY OF MAY, 1992, BY AND BETWEEN PETRO-X CORPORATION, HEREINAFTER DESIGNATED AS THE "FIRST PARTY," AND THE OWNERS OF COMMUNITIZED WORKING INTERESTS, HEREINAFTER DESIGNATED "SECOND PARTIES,"

WHEREAS, UNDER THE PROVISIONS OF THE ACT OF FEBRUARY 25, 1920, 41 STAT. 437, 30 U.S.C. SECS 181, ET SEQ., AS AMENDED BY THE ACT OF AUGUST 8, 1946, 60 STAT. 950, A COMMUNITIZATION AGREEMENT FOR THE ABOVE COMMUNITED AREA EFFECTIVE IMMEDIATELY WHEREIN ADAK ENERGY CORPORATION IS DESIGNATED AS OPERATOR OF THE COMMUNITIZED AREA; AND

WHEREAS SAID, ADAK ENERGY CORPORATION HAS RESIGNED AS OPERATOR, AND THE DESIGNATION OF A SUCCESSOR OPERATOR IS NOW REQUIRED PURSUANT TO THE TERMS THEREON; AND

WHEREAS THE FIRST PARTY HAS BEEN AND HEREBY IS DESIGNATED BY SECOND PARTIES AS OPERATOR OF THE COMMUNITIZED AREA, AND SAID FIRST PARTY DESIRES TO ASSUME ALL THE RIGHTS, DUTIES AND OBLIGATIONS OF OPERATOR UNDER SAID COMMUNITIZATION AGREEMENT.

NOW, THEREFORE, IN CONSIDERATION OF THE PREMISES HEREINBEFORE SET FORTH AND THE PROMISES HEREINAFTER STATED, THE FIRST PARTY HEREBY COVENANTS AND AGREES TO FULFILL THE DUTIES AND ASSUME THE OBLIGATIONS OF OPERATOR OF THE COMMUNITIZED AREA UNDER AND PURSUANT TO ALL THE TERMS OF SAID COMMUNITIZATION AGREEMENT, AND THE SECOND PARTIES COVENANT AND AGREE THAT, EFFECTIVE UPON APPROVAL OF THIS INDENTURE BY THE CHIEF, BRANCH OF FLUID MINERALS, BUREAU OF LAND MANAGEMENT, FIRST PARTY SHALL BE GRANTED THE EXCLUSIVE RIGHT AND PRIVILEGE OF EXERCISING ANY AND ALL RIGHTS AND PRIVILEGES AS OPERATOR, PURSUANT TO THE TERMS AND CONDITIONS OF SAID COMMUNITIZATION AGREEMENT; SAID AGREEMENT BEING HEREBY INCORPORATED HEREIN BY REFERENCE AND MADE A PART HEREOF AS FULLY AND EFFECTIVELY AS THOUGH SAID AGREEMENT WERE EXPRESSLY SET FORTH IN THIS INSTRUMENT.



IN WITNESS WHEREOF, THE PARTIES HERETO HAVE EXECUTED THIS  
INSTUMENT AS OF THE DATE HEREBOWE SET FORTH

FIRST PARTY

PETRO-X CORPORATION


BY:

  
R. GARRY CARLSON, PRESIDENT

SECOND PARTY

ADAK ENERGY CORPORATION (DEFUNCT UTAH  
CORPORATION)

BY:

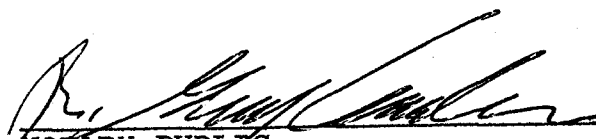
  
DEAN H. CHRISTENSEN, SECRETARY

CORPORATE ACKNOWLEDGEMENT

STATE OF UTAH                    )  
                                      : SS  
COUNTY OF SALT LAKE        )

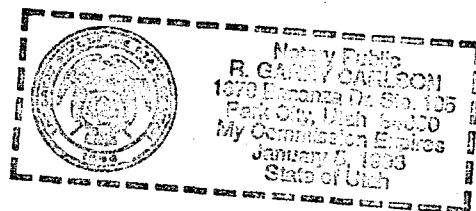
THE FOREGOING INSTRUMENT WAS ACKNOWLEDGED BEFORE ME THIS THE  
11TH DAY OF MAY, 1992, BY DEAN H. CHRISTENSEN, SECRETARY OF ADAK  
ENERGY CORPORATION, A DEFUNCT UTAH CORPORATION.

WITNESS MY HAND AND SEAL.

  
NOTARY PUBLIC

MY COMMISSION EXPIRES:

\_\_\_\_\_

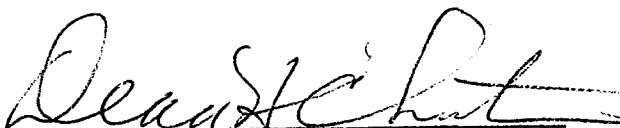


CORPORATE ACKNOWLEDGEMENT

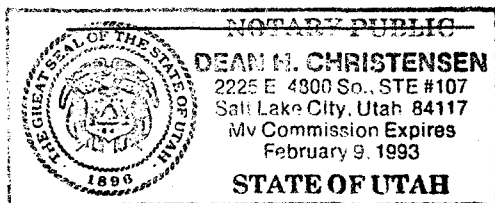
STATE OF UTAH                    )  
                                      : SS  
COUNTY OF SALT LAKE        )

THE FOREGOING INSTRUMENT WAS ACKNOWLEDGED BEFORE ME THIS THE  
11TH DAY OF MAY, BY R. GARRY CARLSON, PRESIDENT OF PETRO-X  
CORPORATION, A UTAH CORPORATION.

WITNESS MY HAND AND SEAL.

  
NOTARY PUBLIC

MY COMMISSION EXPIRES:



Division of Oil, Gas and Mining  
**OPERATOR CHANGE WORKSHEET**

Routing:	
1- LCK	7- LCK
2- DTS	DT5
3- VLC	✓
4- RJF	✓
5- RWM	✓
6- ADA	✓

Attach all documentation received by the division regarding this change.  
 Initial each listed item when completed. Write N/A if item is not-applicable.

☒ Change of Operator (well sold) ☐ Designation of Agent  
☐ Designation of Operator ☐ Operator Name Change Only

\*CA NRM1641-ADAK ENERGY EFF

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 3-1-79)

TO (new operator)	<u>ADAK ENERGY CORPORATION</u>	FROM (former operator)	<u>CC CO</u>
(address)	<u>1709 S WEST TEMPLE</u>	(address)	<u>1709 S WEST TEMPLE</u>
	<u>SALT LAKE CITY, UT 84115</u>		<u>SALT LAKE CITY, UT 84115</u>
	<u>DEAN CHRISTENSEN</u>		<u>DEAN CHRISTENSEN</u>
	<u>phone (801 ) 467-7171</u>		<u>phone (801 ) 467-7171</u>
	<u>account no. N 5985</u>		<u>account no. N 1460</u>

Well(s) (attach additional page if needed):

Name: <u>CCCO 26-7/DK-CM</u>	API: <u>43-019-31139</u>	Entity: <u>9069</u>	Sec <u>26</u> Twp <u>20S</u> Rng <u>21E</u>	Lease Type: <u>U-16759</u>
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____

**OPERATOR CHANGE DOCUMENTATION**

- N/A 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form).
- N/A 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form).
- N/A 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) \_\_\_\_ If yes, show company file number: \_\_\_\_\_.
- See 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of Federal and Indian well operator changes should take place prior to completion of steps 5 through 9 below.
- See 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. (5-12-92)
- See 6. Cardex file has been updated for each well listed above. (5-12-92)
- See 7. Well file labels have been updated for each well listed above. (5-12-92)
- See 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. (5-12-92)
- See 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

## ENTITY REVIEW

- See 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) no (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- N/A 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

## BOND VERIFICATION (Fee wells only)

- N/A 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
- N/A 2. A copy of this form has been placed in the new and former operators' bond files.
- N/A 3. The former operator has requested a release of liability from their bond (yes/no) \_\_\_\_\_. Today's date \_\_\_\_\_ 19\_\_\_\_. If yes, division response was made by letter dated \_\_\_\_\_ 19\_\_\_\_.

## LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- N/A 1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated \_\_\_\_\_ 19\_\_\_\_, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
- N/A 2. Copies of documents have been sent to State Lands for changes involving State leases.

## FILMING

- See 1. All attachments to this form have been microfilmed. Date: \_\_\_\_\_ 19\_\_\_\_.

## FILING

- See 1. Copies of all attachments to this form have been filed in each well file.
- See 2. The original of this form and the original attachments have been filed in the Operator Change file.

## COMMENTS

9/1/028 Bfm/S.L. Adak Energy Corp. has been operator of CA NPM11641 since 3-1-79 to current date. (Grand and CC Co. have never been recognized as operator.)

Division of Oil, Gas and Mining  
**OPERATOR CHANGE WORKSHEET**

Routing:

1-LCR	7-LCR
2-DPS	
3-VLC	
4-RJF	
5-RWM	
6-ADA	

Attach all documentation received by the division regarding this change.

Initial each listed item when completed. Write N/A if item is not-applicable.

☒ Change of Operator (well sold)

☐ Designation of Agent

☐ Designation of Operator

☐ Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 5-11-92)

TO (new operator) PETRO-X CORPORATION  
 (address) 1709 S WEST TEMPLE  
SALT LAKE CITY, UT 84115  
DEAN CHRISTENSEN  
 phone (801) 467-7171  
 account no. N 0715

FROM (former operator) ADAK ENERGY CORPORATION  
 (address) 1709 S WEST TEMPLE  
SALT LAKE CITY, UT 84115  
DEAN CHRISTENSEN  
 phone (801) 467-7171  
 account no. N5985

Well(s) (attach additional page if needed): \*CA NRM1641

Name: <u>FEDERAL 26-3/DKTA</u>	API: <u>43-019-30582</u>	Entity: <u>9061</u>	Sec <u>26</u> Twp <u>20S</u> Rng <u>21E</u>	Lease Type <u>U-16759</u>
Name: <u>ADAK-ANSCHUTZ 26-1A/DK</u>	API: <u>43-019-30477</u>	Entity: <u>9060</u>	Sec <u>26</u> Twp <u>20S</u> Rng <u>21E</u>	Lease Type <u>U-16759</u>
Name: <u>CCCO 26-7/DK-CM</u>	API: <u>43-019-31139</u>	Entity: <u>9069</u>	Sec <u>26</u> Twp <u>20S</u> Rng <u>21E</u>	Lease Type <u>U-16759</u>
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____

**OPERATOR CHANGE DOCUMENTATION**

- N/A 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form).
- N/A 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). *(Rec'd sundries from CC Co.)*
- N/A 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) \_\_\_\_ If yes, show company file number: \_\_\_\_\_.
- for 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of Federal and Indian well operator changes should take place prior to completion of steps 5 through 9 below.
- for 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. *(5-12-92)*
- for 6. Cardex file has been updated for each well listed above. *(5-12-92)*
- for 7. Well file labels have been updated for each well listed above. *(5-12-92)*
- for 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. *(5-12-92)*
- for 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

## ENTITY REVIEW

- for 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) no (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- N/A 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

## BOND VERIFICATION (Fee wells only)

- N/A 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
- N/A 2. A copy of this form has been placed in the new and former operators' bond files.
- for 3. The former operator has requested a release of liability from their bond (yes/no) no. Today's date May 15 1992. If yes, division response was made by letter dated May 15 1992.

## LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- N/A 1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated May 15 1992, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
- N/A 2. Copies of documents have been sent to State Lands for changes involving State leases.

## FILMING

- for RWM 1. All attachments to this form have been microfilmed. Date: May 15 1992.

## FILING

- for 1. Copies of all attachments to this form have been filed in each well file.
- for 2. The original of this form and the original attachments have been filed in the Operator Change file.

## COMMENTS

911028 Btm/S.Y. Adek Energy is operator of CA NPM1641.

911129 Btm/S.Y. No doc. filed as of yet.

911231 Btm/S.Y. No doc. filed as of yet.

920131 Btm/S.Y. " "

920228 Btm/S.Y. " "

920331 Btm/S.Y. " "





# United States Department of the Interior

## BUREAU OF LAND MANAGEMENT

Utah State Office  
P.O. Box 45155  
Salt Lake City, UT 84145-0155

IN REPLY REFER TO  
UT-931

September 30, 1999

Linn Bros. Oil & Gas, Inc.  
Attn: Gene A. Linn  
P.O. Box 416  
Fruita, Colorado 81521-0416

Re: Successor of Operator  
Communitization Agreement (CA) *(all)*  
NRM-1641  
Grand County, Utah  
*Sec. 26, 205, 21E*

Gentlemen:

We received an indenture dated September 23, 1999, whereby Petro-X Corporation. resigned as Operator and Linn Bros. Oil & Gas, Inc. was designated as Operator for CA NRM-1641, Grand County, Utah.

This indenture was executed by all required parties. The instrument is hereby approved effective September 30, 1999. In approving this designation, the Authorized Officer neither warrants nor certifies that the designated party has obtained all required approval that would entitle it to conduct operations under CA NRM-1641.

Your statewide (Utah) oil and gas bond No. 0927 will be used to cover CA operations.

Please advise all interested parties of the change in operator. Copies of the approved instruments are being distributed to the appropriate federal offices, with one copy returned herewith.

Sincerely,

/s/ Robert A. Henricks

Robert A. Henricks  
Chief, Branch of Fluid Minerals

Enclosure

bcc: District Manager - Moab (w/enclosure)

**Division Oil, Gas, & Mining**

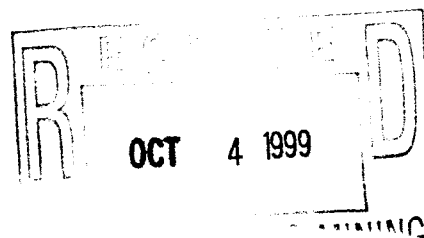
File - NRM-1641 (w/enclosure)

MMS - Data Management Division

Agr. Sec. Chron

Fluid Chron

UT931:TATHOMPSON:tt:9/30/99



STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)		5. LEASE DESIGNATION & SERIAL NO. <b>U - 16759</b>	
1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR <b>Linn Bros. Oil &amp; Gas, Inc.</b>		7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR <b>P.O. Box 416 Fruita, CO 81521-0416</b>		8. FARM OR LEASE NAME <b>Federal</b>	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface <b>NWNE</b> At proposed prod. zone		9. WELL NO. <b>Adak 26-7</b>	
10. FIELD AND POOL, OR WILDCAT <b>Greater Cisco</b>		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA <b>T20S R21E Sec 26</b>	
14. API NO. <b>4301931139</b>	15. ELEVATIONS (Show whether DF, RT, GR, etc.) <b>NA</b>	12. COUNTY <b>Grand</b>	13. STATE <b>UT</b>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	
(Other) _____		(Note: Report results of multiple completion on well Completion or Recompletion Report and Log form.)	
APPROX. DATE WORK WILL START _____		DATE OF COMPLETION _____	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

\* Must be accompanied by a cement verification report.

Effective 7/19/1999 LBOG took over as operator of this well.

Bond coverage is provided by bond # UT 0927.

The site security diagrams and plans are located at 1330 16 Road, Fruita, CO.

RECEIVED

APR 17 2000

DIVISION OF  
OIL, GAS AND MINING

18. I hereby certify that the foregoing is true and correct

SIGNED

*[Signature]*

TITLE

Secretary, LBOG

DATE

04/14/2000

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_

TITLE \_\_\_\_\_

DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

FORM B

STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING

## SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.  
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

5. Lease Designation and Serial Number:

U-16 759

6. If Indian, Allocated or Tribal Name:

7. Unit Agreement Name:

1. Type of Well: OIL ☐ GAS ☒ OTHER:

2. Name of Operator:

PETRO-X Corporation

3. Address and Telephone Number:

2160 Benwick Avenue Way, SLC, UT 84124

4. Location of Well

Footage:

Sec 26, T20S R23E

OO, Sec., T., R., M.:

8. Well Name and Number:

9. API Well Number:

43-019-30477

10. Field and Pool, or Wildcat:

C1500 Area

County:

Grand

State:

Utah

## 11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT  
(Submit in Duplicate)

- ☐ Abandon ☐ New Construction  
☐ Repair Casing ☐ Pull or Alter Casing  
☐ Change of Plans ☐ Recomplete  
☐ Convert to Injection ☐ Reperforate  
☐ Fracture Treat or Acidize ☐ Vent or Flare  
☐ Multiple Completion ☐ Water Shut-Off  
☐ Other NEW OPERATOR

Approximate date work will start

07/19/99

SUBSEQUENT REPORT  
(Submit Original Form Only)

- ☐ Abandon ☐ New Construction  
☐ Repair Casing ☐ Pull or Alter Casing  
☐ Change of Plans ☐ Reperforate  
☐ Convert to Injection ☐ Vent or Flare  
☐ Fracture Treat or Acidize ☐ Water Shut-Off  
☐ Other

Date of work completion

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

\* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

EFFECTIVE 7/19/99 Linn Brothers oil became  
 The operator for the 26-1a (API 43-019-30477)  
 and the CCCo 26-7 (43-019-31139)

13.

Name &amp; Signature:

Deanda Chint

Title:

mgr

Date:

7/6/00

(This space for State use only)

(4394)

(See Instructions on Reverse Side)

RECEIVED

JUL 07 2000

DIVISION OF  
OIL, GAS AND MINING

## OPERATOR CHANGE WORKSHEET

Check each listed item when completed. Write N/A if item is not applicable.

## ROUTING:

<u>          </u>	4-KAS
2-CDW ✓	5-SJ
3-JLT	6-FILE

**X Change of Operator (Well Sold)**

Designation of Agent

Operator Name Change Only

Merger

The operator of the well(s) listed below has changed, effective: 7-19-99**TO:**(New Operator) LINN BROS. OIL & GAS INC.Address: P. O BOX 416  
FRUITA, CO 81521Phone: 1-(970)-858-7386Account No. N6800**FROM:**(Old Operator) PETRO-X CORPORATIONAddress: 2160 PANORAMA WAY  
HOLLADAY, UT 84124Phone: 1-(801)-261-9519Account No. N0715

WELL(S):	CA Nos.	<u>NRM-1641</u>	or	Unit
Name: <u>ADAK 26-1A</u>	API: <u>43-019-30477</u>	Entity: <u>9060</u>	S <u>26</u> T <u>20S</u> R <u>21E</u>	Lease: <u>U-16759</u>
Name: <u>CCCO 26-7</u>	API: <u>43-019-31139</u>	Entity: <u>9060</u>	S <u>26</u> T <u>20S</u> R <u>21E</u>	Lease: <u>U-16759</u>
Name: <u>                    </u>	API: <u>                    </u>	Entity: <u>                    </u>	S <u>      </u> T <u>      </u> R <u>      </u>	Lease: <u>                    </u>
Name: <u>                    </u>	API: <u>                    </u>	Entity: <u>                    </u>	S <u>      </u> T <u>      </u> R <u>      </u>	Lease: <u>                    </u>
Name: <u>                    </u>	API: <u>                    </u>	Entity: <u>                    </u>	S <u>      </u> T <u>      </u> R <u>      </u>	Lease: <u>                    </u>
Name: <u>                    </u>	API: <u>                    </u>	Entity: <u>                    </u>	S <u>      </u> T <u>      </u> R <u>      </u>	Lease: <u>                    </u>
Name: <u>                    </u>	API: <u>                    </u>	Entity: <u>                    </u>	S <u>      </u> T <u>      </u> R <u>      </u>	Lease: <u>                    </u>

## OPERATOR CHANGE DOCUMENTATION

- YES 1. A pending operator change file has been set up.
- YES 2. (R649-8-10) Sundry or other legal documentation has been received from the **FORMER** operator on 7-7-00.
- YES 3. (R649-8-10) Sundry or other legal documentation has been received from the **NEW** operator on 4-17-00.
- YES 4. The new company has been looked up in the **Department of Commerce, Division of Corporations Database** if the new operator above is not currently operating any wells in Utah. Is the operator registered with the State? **Yes/No** If yes, the company file number is 164140. If no, Division letter was mailed to the new operator on                     .
- YES 5. **Federal and Indian Lease Wells.** The BLM or the BIA has approved the merger, name change or **operator change** for all wells listed above involving Federal or Indian leases on 9-30-99.
- N/A 6. **Federal and Indian Units.** The BLM or the BIA has approved the successor of unit operator for all wells listed above involving unit operations on                     .
- YES 7. **Federal and Indian Communitization Agreements ("CA").** The BLM or the BIA has approved the operator change for all wells listed above involved in the CA on 9-30-99.

-OVER-

- N/A 8. **Underground Injection Control ("UIC") Program.** The Division has approved UIC Form 5, Transfer of Authority to Inject, for the enhanced/secondary recovery unit/project and/or for the water disposal well(s) listed above.
- YES 9. Changes have been entered in the **Oil and Gas Information System** for each well listed on 7-17-00.
- YES 10. Changes have been included on the **Monthly Operator Change letter** on 7-17-00.

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### STATE BOND VERIFICATION

- N/A 1. State Well(s) covered by Bond No. \_\_\_\_\_.

---

### FEE WELLS - BOND VERIFICATION / LEASE INTEREST OWNER NOTIFICATION

- N/A 1. (R649-3-1) The **NEW** operator of any fee lease well(s) listed above has furnished a proper bond.
- N/A 2. A **copy of this form** has been placed in the **new and former operator's bond files** on \_\_\_\_\_.
- N/A 3. The **FORMER** operator has requested a release of liability from their bond as of todays date \_\_\_\_\_? If yes, Division response was made to this request by letter dated \_\_\_\_\_. (see bond file).
- N/A 4. (R649-2-10) The **Former** operator of any Fee lease wells listed above has been contacted and informed by letter dated \_\_\_\_\_, of their responsibility to notify all interest owners of this change.
- N/A 5. Bond information added to **RBDMS** on \_\_\_\_\_.
- N/A 6. Fee wells attached to bond in **RBDMS** on \_\_\_\_\_.

---

### FILMING

- \_\_\_\_ 1. All attachments to this form have been **microfilmed** on 7-26-00.

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### FILING

- \_\_\_\_ 1. **Originals/Copies** of all attachments pertaining to each individual well have been filed in each **well file**.
- \_\_\_\_ 2. The **original of this form** has been filed in the operator file and a copy in the old operator file.

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### COMMENTS

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936-522-6123

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER:  6. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A
2. NAME OF OPERATOR: Linn Bros. Oil & Gas, Inc.		7. UNIT or CA AGREEMENT NAME:  8. WELL NAME and NUMBER: CCCo 26-7
3. ADDRESS OF OPERATOR: PO Box 416 CITY Fruita STATE Co. ZIP 81521		9. API NUMBER: 4301931139
4. LOCATION OF WELL Sec 26 NWNE 20S 21E FOOTAGES AT SURFACE:  QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Sec 26 NWNE 20S 21E SLM		10. FIELD AND POOL, OR WILDCAT: Greater Cisco COUNTY: Grand STATE: UTAH
PHONE NUMBER: 970-858-3733		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

We are producing this well from the Mancos formation. Casing gas.

NAME (PLEASE PRINT) Gene A. Linn	TITLE Sec.
SIGNATURE <i>Gene A. Linn</i>	DATE 5/24/04

(This space for State use only)

RECEIVED

JUN 01 2004



STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU 1641
2. NAME OF OPERATOR: Linn Bros. Oil & Gas, Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: PO Box 416 Fruita STATE Co. 81521		7. UNIT OR CA AGREEMENT NAME:
4. LOCATION OF WELL 20S 21E Sec 26 NWNE		8. WELL NAME AND NUMBER: CCCC 26-7
FOOTAGES AT SURFACE:		9. API NUMBER: 4301931139
QTR/QR, SECTION, TOWNSHIP, RANGE, MERIDIAN:		10. FIELD AND POOL, OR WILDCAT: Greater Cisco
COUNTY: Grand		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>PROD FOR</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	<u>MANCOS STARTED</u>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Included is a diagram of 26-7 well.

To produce Mancos gas we installed a meter on the surface valve and hooked the gas into our low pressure system.

The well was not plugged back and can produce Dakota gas independent of the Mancos gas. Dakota gas is produced up the inside of the 4½ casing.

The Mancos gas is produced between the bore hole 6¼" and the 4½" casing, between 1700' to 200' below surface.

COPIES SENT TO OPERATOR  
DATE: 9-22-04  
INITIALS: CHD

NAME (PLEASE PRINT) <u>Gene A. Linn</u>	TITLE <u>Sec.</u>
SIGNATURE <u>Gene A. Linn</u>	DATE <u>8/18/04</u>
Accepted by the Utah Division of Oil, Gas and Mining	

(This space for State use only)

Federal Approval Of This  
Action Is Necessary

Date 9/21/04  
By: [Signature]

\* Should report production separately

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AUG 24 2004

DIV. OF OIL, GAS & MINING

Dakota  
Gas

Casing Valve  
Producing Manco  
F → gas

Ground level

8 5/8 Coring  
Set to  
Approx 200'  
Cement to Surface

Bore  
Hole Size 12

Bore  
Hole size  
6 1/4"

4 1/2" casing  
Cemented from  
TD to 1700' ±

Perfs in  
Dakota will  
produce gas  
inside 4 1/2"  
casing

1700' + or -  
Top of Cement

Salata {  
2120'  
to 2420'